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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> <b>Water Injection Well</b>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
<b>Gulf Oil Corporation</b>		
3. Address of Operator	9. Well No.	
<b>Box 670, Hobbs, New Mexico 88240</b>	<b>117</b>	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM	<b>Drinkard</b>	
THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
<b>3478' GL</b>	<b>LEA</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze perforations</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6628' TD.

Pull injection equipment. Squeeze perforations 6504' to 6514' and around 5-1/2" casing shoe at 6530' with 100 sacks of cement. WOC 36 hours. Test squeezed perforations and casing with 1600#, 30 minutes. Clean out to TD at 6628'. Run Baker Model R packer on 2-3/8" OD plastic coated tubing. Load casing with treated water. Set packer at approximately 6450'. Resume injecting water into open hole interval 6530' to 6628'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>K. J. Bragdale</i></u>	TITLE <u>Area Engineer</u>	DATE <u>January 4, 1974</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		