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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 117
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
Squeezed perforations and acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6628' TD.

Plugged back with pea gravel to 6545' and from 6545' to 6535' with Calseal. Squeezed 5" casing perforations 6504' to 6514' with 50 sacks of Class A cement with 2% gel containing 1/4# Floseal, 5# Gilsonite, 5# #3 plastic sand per sack and 50 sacks of Class H Neat containing .6% Halad 9 and 1/4# Floseal per sack. WOC over 18 hours. Drilled out cement and retainer at 6300' and cement to 6521'. Tested squeezed perforations with 1000#, 30 minutes. OK. Cleaned out to TD at 6628'. Ran 2-3/8" plastic coated tubing and Baker Model R packer. Set packer in compression at 6480' with 15,000#. Acidized open hole interval 6530' to 6628' with 2000 gallons of 15% NE acid. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **February 3, 1969**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: