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1. Name of Compared	OPERATOR			5. State Oil & Gas Lease No.
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S. Advanced Consideration S. Department of Nature and South S. Department (Nature Annual Processing) S. Department (N	OIL GAS WELL	Central Drinkard Unit		
F. O. Box 670, Hobbs, N.M. 88240 1. 1980 Sett Front 1 1980 South So		L		8. Farm or Lease Name
The east		9. Well No.		
The east	4 Location of Well	10 Field and Pool, or Wildcat		
15. Elevation Notice of R. RT. GR. etc.) 34/8* GL 12. County 14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON PULL ON ALTER CASING OTHER CONVERT to Water Injection Service 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and size pertinent dates, including estimated date of starting any proposed or Described Total State of Service of S	Т	Drinkard		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	THE _eastLINE, SECT	110N 29 TOWNSHIP 27S	RANGENMPM	
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Perforate 5" casing with 2, 3" JHPF from 6510° to 6525°. Clean out to 6628° if necessary. Treat new perforations 6510-6525° with 1500 gallons of 15% NE acid. Treat open hole interval 6530° to 6628° with 1000 gallons of 15% NE acid. Run 2-3/8" plastic coated tubing and Baker Model "R" double grip packer. Set packer at approximately 6475° with 10,000# compression. Start injecting water. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 28. C.N.AL SIGNED 84 APPROVED BY THEE Area Production Manager DATE 4-25-67	TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	F
Perforate 5" casing with 2, 3" JHPF from 6510° to 6525°. Clean out to 6628° if necessary. Treat new perforations 6510-6525° with 1500 gallons of 15% NE acid. Treat open hole interval 6530° to 6628° with 1000 gallons of 15% NE acid. Run 2-3/8" plastic coated tubing and Baker Model "R" double grip packer. Set packer at approximately 6475° with 10,000# compression. Start injecting water. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 28. C.N.AL SIGNED 84 APPROVED BY THEE Area Production Manager DATE 4-25-67	OTHER			
SIGNED BY TITLE Area Production Manager DATE 4-25-67	TD 6628. Perforate 5" casing treat new perforation interval 6530. to 66 tubing and Baker Mod	ns 6510-6525° with 1500 g 28° with 1000 gallons of el "R" double grip packer	gallons of 15% NE acid. T 15% NE acid. Run 2-3/8"	Treat open hole plastic coated
APPROVED BY TITLE AFER PRODUCCION Manager DATE 4-27-01			of my knowledge and belief.	
	SIGNED C. D. BOPI IN	TITLE AT	ea Production Manager	DATE 4-25-67
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITLE		DATE
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