

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **OWNER**
Name Shell Oil Corporation
Address Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐ Casinghead Gas ☐ Condensate ☐
Change in ownership ☐ Other (Please explain) Change in lease from 6 well number effective 7-3-65.
Was Marathon's William Turner No. 1

If change of ownership give name and address of previous owner Marathon Oil Co., Box 220, Hobbs, New Mexico

II. **DESCRIPTION OF WELL AND LEASE** 117
Lease Name Central District Unit Well No. 80 Pool Name, including Formation Delaware Kind of Lease Lease
Location: Section 29, Township 22D, Range 10E, NMPM, Lea County
That Corner I, 1980 Feet From The South Line and 660 Feet From The East

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Oil Corporation Address (Give address to which approved copy of this form is to be sent) Box 1810, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Shell Oil Company Address (Give address to which approved copy of this form is to be sent) Box 1135, Dallas, New Mexico
If well produces oil or liquids, give location of tanks. Unit J Sec. 29 Twp. 22D Rge. 10E Is gas actually connected? Yes When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. **COMPLETION DATA**
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Drilled _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

VI. **CERTIFICATE OF COMPLIANCE**
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
[Signature]
Area Production Manager
June 17, 1965
(Date)
OIL CONSERVATION COMMISSION
APPROVED [Signature], 19 65
BY [Signature]
TITLE Inspector, District #1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.