Form C103 DICATOL CONSERVATION COMMISSION Santa Fo, New Mexico MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	li li	•	
TIONS	REPORT ON I	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON I	PULLING OR DTHER	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON I	DEEPENING WELL	·····
REPORT ON RESULT OF PLUGGING OF WELL	REPORT OF S AND ACIDIZI	SQUEEZING OFF HIG	H GAS X
July 2	9, 1947	Hobbs, New Mexi	c o
	Date		Place
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:			
Following is a report on the work done and the results			
The Ohio Oil Company Wm.	Turner	Well No	in the
Company or Operator NE/4. SE/4 of Sec. 29	Lease	, <u>к. 37-е</u>	
Drinkard Field,	Tice.		County.
The dates of this work were as follows: Notice of intention to do the work was (REFERENCE) su			
nd approval of the proposed plan was (ASAMANAC) st		-	19 41
DETAILED ACCOUNT OF W Total depth 6628' Lime. After runni gas W/40 gal. plastic from 6529' to Tested W/2000# pressure. Test OK. H W/2000# pressure then 10 gal. W/fil	ing temperature sur 6549', then drill leran 20 gal. plast ler. Tested W/2500	led out plastic @ tic @ 6530' to 46 D# pressure.Drill	6533'. '. Squeezed ed plug out
Total depth 6628' Line. After runni gas W/40 gal. plastic from 6529' to Tested W/2000# pressure. Test OK. H W/2000# pressure then 10 gal. W/fil @ 6543', Tested OK. Acidized W/1500 cleaned up 2%. 24 hr. test well flo Completed final report. GOR reduced	ing temperature sur 6549', then drill leran 20 gal. plast ler. Tested W/2500 gal. 15% acid from wed 387 B/0 thru 5 1 from 6660 to 554.	led out plastic @ tic @ 6530' to 46 D# pressure.Drill om 6552' to 6628' 5/8" choke. Tubin	6533'. '. Squeezed ed plug out . Well g set @ 6550
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