FOUR C	100 N.					-			Le ve
	4 · · · · • • • • •		NE	W ME	10 A.	CONSERVAT	19 N. 19 M. 19	OMMISSIC	DN
					Sar	nta Fe, New Mexi	CO	-	
-									
					W	ELL RECOR	D		A Manuster 4
									× 6.31
		·····							UND
			Mai	i to Oil C	observation Cor	nmission, Santa Fe	, New Mex	tico, or its pro	L. 11936 PM
			age	nt not more) than twenty d	ays after completion of the Commission	t of well.]	Follow instruct	ions
T OC	AREA 640 A ATE WELL C	CRES OBBECTU V	by	following it	t with (?). SU	BMIT IN TRIPLIC	ATE.		
		IL COMPAN	Y			WILLIAM T	TRNEP		
			•					_ ,, ,	
			Well No.			d Sec	29 ^{case}	, Т	21
37 R		Nnor the M	East E	unice	Field.	Lea			County.
1	980		XXX	60	30	vest of the East li	NE	SEL Sec	. 29
Well is_									
If State 1	and the oil a	and gas lease WA	is No מידות חוויד	AT.	Assignm	ent No	Bunto	A N M	
	ed land the o					, Address			
						, Address			
The Les	see is	4 30			•	g was completed D, Address			
Drilling	commenced_	4-10		30	5 Drillin	g was completed	5-30)	
Nama of	drilling an	01	lwell D	rillin	1g Co.	D.	allas,	Texas.	
Name of	urning co		34	77		, Address			
Elevatio	n above sea l	level at top of	casing		feet.				
The info	rmation give	en is to be ke	pt confident	ial until_	· · · · · · · · · · · · · · · · · · ·			19	
				OIL SA	NDS OR ZON	IES			
	3710		37 2 0						
No. 1, fr	³⁷³⁶		5760			rom			
No. 2, fr	om					rom			
No. 3, fr	om		to		No. 6, f	rom		.to	
			п	, MPORTAN	NT WATER	SANDS			
Include	lata on rate	of water inf	low and ele	evation to	which water	rose in hole.			
No. 1, f	rom			_to		fee	t		
						fee			
						fee			
No. 4, f	rom			_tv		fee	t		
				CASI	ING RECORD	•			
· · · · · · · · · · · · · · · · · · ·	WEIGHT	THREADS	1		KIND OF	CUT & FILLED	PR	RFORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	CUT & FILLED FROM	FROM	TO	
-3/4	40			288	Reg.				
7	24			3592	Float				
							· · · · · · · · · · · · · · · · · · ·		
	l								
·									
			MUDD	ING AND	CEMENTIN	G RECORD			
SIZE OF	SIZE OF		NO SACKS						
HOLE	CASING	WHERE SET	NO. SACKS OF CEMEN		THOD USED	MUD GRAV	ITY	AMOUNT OF	MUD USED
3/4 11	3-3/4	200	050	Tt - 7 7	1 hours to an	3.0			

	i	1	_			ALLOCHT OF MOD COBD
13-3/4 10-3/	4 288	25 0	Ħ	alliburton	10	50
8-3/4 7	3592	375	2	Stage	10	50
42	3770	Tubing				

PLUGS AND ADAPTERS

Heaving plug-MaterialLengthDepth Set	
--------------------------------------	--

Adapters-Material ___Size__

My Commission expires_____

		RECORD OF S	HOOTING OR	CHEMICAL 1	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	D	owell Xr	3000	6/2/36		
		**	5000	6/8/36		
Results of ay to	shooting or che 44 B . C.	emical treatment] F. D. 2nd tr				15 bbls. per
f drill-ste	m or other spec		F DRILL-STEM n surveys were			sheet and attach hereto
		0	TOOLS U	ISED		leet tofeet
Rotary too	ols were used fi	romťe	et to	feet, and fi	rom1	feet tofeet
Cable tool	s were used fr	romfee	et to	feet, and fi	romf	feet tofeet
			PRODUCT	TION		
Put to prod	lucing 6-	1	, 19 36 _			
The produc	tion of the first.	24 44 ys was	- <u>15</u> ba	rrels of fluid of	which 100	% was oil;%
						gas
Rock press	sure, lbs. per so	1. in				
			EMPLOY	EES		
	I. Allen	· · · · · · · · · · · · · · · · · · ·	Driller		C. Stoldt	, Driller
Ħ.	M. Campb	e11	Driller		<u></u>	, Driller
	*		ION RECORD			
		that the informatio an be determined fro			te and correct rec	ord of the well and all
Subscribed	and sworn to b	efore me this	th	HOBBE	NEW MEXICO	B-27-36
day of	June DW	Hanna	^{, 19} 36	Name Al	un r	JUTh
	VNV11	110 March		50	pt.	······································

Repre	esen	ting_	STILLE?	ATTA	OTT .	r CONTRAPT	17
-		. 0		oute		WWWIL AT	I.
	-5-				արձաք օ	r operator	

Address P.O. Box OO, Hobbs, New Mexico.

FORMATION RECORD

FROM	тө	IN FEET	FORMATION
,			
Q	20	20	Caliche
50	120	~~ ~9Q	Sand
\$0	300	180	Sand, shells & R. B.
	310	10	Red beds
18VIL	322	12	Hard sand
82	602	280	Red Beds
GB	842	240	Red Bods & Hurd shalls Had rook, shale & shells
42	980	158	Hed rock shale & shells
80	1025	252.52 45 5 78 9	tifRed Deds Franker and
025	1130	105	Red beds & red rock
130	1180	50	Red beds
180	1243	63	Anhvarite
24 3 S	1393	150	Anhyarite & shale.
393	1945	550	Salt & anhydrite.
943	2040	550 97	Salt man and the second s
040	2170	130	Anhydrite & salt
170	2315	145	Anhydrite, Salt & potash.
315	2372	145 57	Anhyawite & colt
372	2385	A strategy of the strategy	Anhydrite & salt.
		13	Anhydrite & lime
38 5	2609	824	Anhydrite,
609	2957	348	Anhydrite & gyp.
957	2992	35	Anhydrite, Gyp. & lime.
998	3015	83	Anhydrite & gyp/ Anhydrite & lime.
1015	3291 -	276	Anhydrite & lime.
291	. 5545	54	Line State for the fact that the
345	3435	90	1 Line (show gas 3348) and a set of the second seco
435	3455	20	Lime & streaks gyp.
4.55	3531	76	Lime & gyp.
531	3565	-34	Lime. A second second second second second second
5565	3577	12	Hard lime
577	3602	25	Line.
5602	3609	7	Lime & gyp.
5608	3647	38	Gray lime.
5647	3658	11	Lime.
5658	3669	ii	Lime & streaks shale
5669	3680	īī	Lime & gyp.
5680	3685		Brown/lidmo (show gas)
685	3714	89	TAma
5714	8736	22	Lime (show oil 2725)
5736	37 53	17	Lime, showing oil.
5753	3756	3	Line
5756 T	3758	2	soft lime (showoil)
5758			
5782	3782	24	Lime.
102	3800	18	Gray lime.
			[1] A. Charles and A. Anderski, "An experimentation of the second state of the seco
		(1) (2) (2) (2) (2)	
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