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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 118
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Perforate <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6645' TD.

Plans have been made to perforate 5" casing with 4, 1/2" JHPF in the approximate interval 6520' to 6560'. Treat new perforations with 1000 gallons of 15% NE acid per zone. Return well to production, producing thru new perforations and open hole interval 6567' to 6645'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kattner TITLE Area Engineer DATE August 30, 1972

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE AUG 31 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 8 1972

OIL CONSERVATION COMM.
HOBBS, N. M.