	N NEW MEXICO OIL CONSERVATION COMMISSION OF 6 tog   Santa Fe, New Mexico Santa Fe, New Mexico   NEW MEXICO OIL CONSERVATION COMMISSION OF 6 tog Santa Fe, New Mexico   N WELL RECORD   Main of the second construction formation, factor second construction for the second construction of the second consecond construction of the second constructi								
	N			NEW N	AEXICO O	IL CONSER	VATION CO	OMMISSIC	OF FLAN
						WELL REC	ORD		
						<b>.</b>			
	0								
								NOT BE AFP	ROVED
A LOCATI	E WELL CON	RECTLY							
··	The	• Ohio 011	Compar	ı <b>y</b>	, 	Hobbs		ci.co	
Wr	. Turner	Company or Oper	rator	2	in NW /4 .	STE / L of Stan	Address 20	m	21-6
	Lease							•	-
Well is	50 fee	t south of the	North line	and 231	LOfeet w	rest of the Eas	t line of Se	ic. 29-21	-37
If State la	nd the oil an	d gas lease is	No		Assign:	ment No			
If patente	d land the o	wner is	Wm. Tu	rner		, Ac	ldress.Eu	nice, Ne	W Mexico
If Govern	nent land th	e permittee is.				, Ac	Idress		
The Lesse	e is <b>T</b>	he Ohio O	il Comp	any		, Ad	ldressHot	bs, New	Yexico
Drilling co	mmenced	March	27,		47 Drilling	g was complete	d. May 4	2	19.47
Name of d	rilling contra	actor 01	l Well	Drilling	z Company	, Ad	ldress	lessa, Te	XAS
Elevation	above sea lev	vel at top of ca	sing	3472	feet.				
The inform	nation given	is to be kept of	confidentia	l until					
		-							
N. 1 6	. 11	50	. 24					to	
	ຼ	10	51	.30					
	<b>51</b>	<b>3</b> 0	° 61	10	-				
Inolndo de	ata on roto o	f water inform	and alare						
							Peet		
No. 4, froi	n						.001		
				CAS	ING RECOR	LD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOP	CUT & FILLED FROM	PERF FROM	ORATED	PURPOSE
13-3/8"	50	8R	Spang	325	Reg.				
8-5/8"	32	<b>8</b> R	H .	12921 8					
7"	24	8R	n	27131	n				

## MUDDING AND CEMENTING RECORD

Baker

6601 .3"

					······································	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8	325 '	150	Halliburton		· · · · · · · · · · · · · · · · · · ·

10"	8-5/8	1292	150			
8-3/4"	7n	2713 '	300	Ħ		
6-3/4"	5"	65671	400	BR		J

PLUGS AND ADAPTERS

Heaving plug-Material......Depth Set.....

5<u>" OD</u>

15

Ext.Line

R

فعنده

## RECORD OF SHORTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000 gal.	5-5-47	6567 to 664	51
•	]		J	J	1	1

Results of shooting or chemical treatment. After acidising #/2000 gal. from 6567 to 6645 well flowed 560 B/O in 24 hrs. thru 5/8" choke on 2" tubing.

## RECORD OF DEILL-STEM AND SPECIAL TESTS

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

-	TOOLS	USED		
Rotary tools were used from	.feet to	feet, and from	feet to	feet
Cable tools were used from	feet to	feet, and from	feet to	feet
	PRODU			
Put to producing May 16,	, 19.47			
The production of the first 24 hours was	560 1	arrels of fluid of which	100 % was oil;	%
emulsion;% water; and	% sediment.	Gravity, Be	8 @ 60	
If gas well, cu. ft. per 24 hours		fall <b>ons ga</b> soline per 1,000 cu	I. ft. of gas	
Rock pressure, lbs. per sq. in				
C. H. Patterson	EMPLO	YEES L. A. Brown	۵	, Driller
Ray Solomon	, Driller			, Driller
		D ON OTHER SIDE		
I hereby swear or affirm that the informatio			rd of the well and all w	ork done on
it so far as can be determined from available	le records.			
Subscribed and sworn to before me this	.6	Hobbs, New Mexi	co 5-16-4	7
day of May		Name	Deter Leura ndent	
Notary		Representing The Ohi	o Oil Company	
MY COMMISSION EXPIRES AUG. 15			npany or Operator	
My Commission expires		AddressBox 1607-H	odos.,	

## FORMATION RECORD

FROM	то	THICKNESS IN FEET		FORMATION	
0 20	20 35	20	Caliche Grev Sand		
35	80	15 45	Grey Sand Red Sand		
80	120	40	Quick <sup>®</sup> Sand		
120 145	145 175	25 30	Yellow Sand Red Rock		
175	195	20	Green Shale		
195 195	270 270	75 75	Red Rock Red Rock		
270	280	10	Water Sand		
280 285	285 305	5 20	Grey Shåle		
305	325	20	Blue Lime Blue Shale		
325	330	5	Red Rock		
330 345	345 390	15	Hard Hyd. Red Shale		
390	420	30	Brown Shale		
420 - 430 -	430 450	10 20	Red Mud	,	
450	460	10	Lime Shells Red Sänd		
460	550	90	Red Shale		
550 600	600 625	50 25	Red Bed Blue		
625	650	25	Red Rock	•	
650	735	85	Red Shale		
735 745	745 780	10 35	Hyd. Hard Red Rock		
780	860	80	Hard Red Sand		
860	875	15	Water Sand		
875 895	895 935	<b>20</b> 40	Hard Grey Sand Hard Sand		
935	965	40 30	Hard Sand Red Sand		
965	970	5	Hard Sand		
970 L030	1030 1070	60 40	Red Sand Red Mud		
L070	1095	25	Red gud Red Sand		
1095	1115	20	Red Rock		
1115 1145	1145 1150	30 5	Red Rock-gyp. Red Rock		
1150	1175	25	Anhydrite		
1175	1190	15	Red Mud		
L190 L250	1250 1275	60 25	Anhydrite Hard Anhydrite		
1275	1320	45	Anhydrite		
L320 L405 1495	1405	85	Salt-Potash		
L495	1495 1580	90 85	Anhydrite-salt Anhydrite		
1580	1630	50	Anhysalt-potash		
L630 L650	1650 1680	20 30	Anhydrite		
1680	2045	365	Anhy-salt-potash Salt-anhy.		
2045	2070	25	Salt-potash		
2070 2410	<b>24</b> 10 2425	340 15	Anhy-salt Anhydrite		
2425	2465	40	Grey Lime	• • •	
2465 2 <b>56</b> 5	<b>256</b> 5 2590	100	Line	•	
2590	2590 2650	25 40	Grey Line Broken Line		
2650	2790	140	11me	* • * · · ·	
1790 1845	2845 3230	55 435	Broken Lime Lime		
3280	3500	220	Grey Lime		
3500 3505	3505 3565	5	Blue Shale		
565	3692	60 127	Grey Line Line	· · · ·	
1692 1716	3716	24	Hard Line		
1800	3800 6645	84 2845	Line		
	·- 、				
			DEVIATION SURVEY		
	•		Depth Taken	Degrees off Vertical	
			3750		
2			4000		
		•	4250 4500	3/4	
			5000	1/4 0	
			5250	0	
			5500 6000	0 0	
			6250	0	
			6500	0	
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