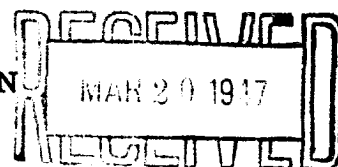


NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	X		

Hobbs, New Mexico

March 18, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Ohio Oil Company Am. Turner Well No. 2 in NW/4, SE/4
Company or Operator Lease
of Sec. 29, T. 21-S, R. 37-E, N. M. P. M., Penrose-Skelly Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION
(This old well is located 2310' from East line and 1650' from South line.)

This well has been producing from Penrose-Skelly formation since Sept. 16, 1937. The initial production was 20 B/O per 24 hr day. After acidizing W/8000 gal. Oct. 17, 1938 well was shot W/200 qts. Nitro Glycerin which increased production from approximately 4 B/O per day to 30 B/O per day, at present well is flowing approximately 1½ B/O per day.

Following is record of casing in well:

13" set @ 325', cemented W/150 sacks.
8-5/8" set @ 1292', cemented W/150 sacks.
7" set @ 2713', cemented W/300 sacks.

It is The Ohio Oil Company's intention to drill this well deeper to test the Drinkard Zone, will case and cement off old pay zone from 3690' to 3800'. Rotary tools will be used from 3800' to approximately 6625'. 5" OD casing will be set at approximately 6530' and cemented W/500 sacks.

Approved _____, 19____
except as follows: MAR 20 1947

The Ohio Oil Company

Company or Operator

By

Position Superintendent

Send communications regarding well to

Name The Ohio Oil Company

Address Box 1607

Hobbs, New Mexico

By _____, OIL CONSERVATION COMMISSION,

Title _____
Oil & Gas Inspector