

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-73

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

6. Indicate Type of Lease  
 State ☐ For ☒

7. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REGULARS. IT IS ONLY TO BE USED FOR PLUGGING TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR A NOTICE OF INTENTION TO PLUG FOR A DIFFERENT RESERVOIR.

1. Name of Operator  
 Marathon Oil Company

2. Address of Operator  
 P. O. Box 2409 Hobbs, New Mexico 88240

3. Location of Well  
 UNIT LETTER J 1960 FEET FROM THE South LINE AND 330 FEET FROM  
 THE East LINE, SECTION 29 TOWNSHIP 21S RANGE 37E NMMS

4. Unit Agreement Date

5. Name of Lease Name  
 William Turner

6. Well No.  
 3

7. Field and Pool, or Wildcat  
 Drinkard - Blinebry

8. Elevation (Show whether DF, RT, GR, etc.)  
 KB 3476, GL 3464

9. County  
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

FULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☒ Recomplete to Blinebry

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The William Turner Well No. 3 was completed in the Wantz Abo. On December 3, 1984 a CIBP and 2 sacks of cement were set at 6100' (PBT 6082'). Perforations were added in the Blinebry in the following intervals; 5751, 58, 65, 86, 88, 5812, 35, 39, 48, 59, 62, 78, 91, 5900, 04, 26, 37, 43, 55 with 2 JSPF (total 38 holes). These new perfs were then acidized with 3500 gallons of 15% HCl.

On December 6, 1984 the Blinebry was fraced with 70,000 gallons of X-linked 2% KCl carrying a total of 130,000# of 20/40 sand. The well is presently being tested.

11. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE 12-07-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY INSTRUCT I SUPERVISOR TITLE \_\_\_\_\_ DATE DEC 10 1984

CONDITIONS OF APPROVAL, IF ANY:

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