

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-103), FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name William Turner 9. Well No. 3 10. Field and Pool, or Wildcat Tubb-Blinebry 11. Elevation (Show whether DF, RT, GR, etc.) GR 3465', KB 3476' 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANE <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Recompletion in Wantz Abo</u> <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 27, 1983 the cement was drilled out to 6206'. The squeezed perms were then tested to 1000 psi. Pulled out of hole with bit. Ran back in hole with RTTS packer and set packer at 5992'. Pumped 100 sacks of Class "H" neat cement and staged to 3250 psi. Pulled out of hole with RTTS packer. Ran back in hole with 4 3/4" bit and drilled cement from 6007' to 6190'. Tested squeezed perms to 1200 psi. Drilled cement and plug from 6411' to 7860'. Pull bit out of hole. Ran in hole with CIBP on wireline. Set CIBP at 7485'. Dumped 2 sacks of cement on top of plug. Rigged up Dresser Atlas and perforated Wantz Abo zone at 6794 - 99, 6803 - 08, 6823 - 26, 6844 - 49, 6872 - 76, 6955 - 58, 6965 - 68, 6972 - 78, 7050 - 62, 7075 - 76, 7104 - 07, and 7145 - 52 with 1 jet shot per foot, (total of 69 holes). Rigged down Dresser Atlas. Ran in hole with 5 1/2" Baker Model "R" packer and set at 6720'. Pumped 7500 gallons of 15% HCl DS-30 acid. Opened well to frac tank and then swabbed the well. Released packer and pulled production string. Went back in hole with RTTS packer and 2 7/8" workstring. Set packer at 6554'. Rigged up B. J. Hughes and sand fraced Wantz Abo perms from 6794' to 7152' with 14,750 gal. of gel and 17,500# 20/40 sand. Opened well to frac tank. Sand fraced Wantz Abo perms again with 13,100 gallons of gel and 7100# 20/40 sand. Opened well to frac tank and then rigged up swab. Swabbed fluid level down to 6000' from surface. Released RTTS packer and pulled out of hole. Ran back in hole with Baker Model "R" packer and set at 6707' and swabbed again. Hooked up production equipment to well and well is presently pumping to frac tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Steven A. Pohler TITLE Production Engineer DATE 6-2-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 6 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: