Operator Marathon Oil Co	ompany	Leas Wi	e 111am Turner	1	ell 0. 3
Location Unit	Sec	Twp	Rge	County	<del></del>
of Well I Name of Re	29 servoir or Pool	Type of Prod (Oil or Gas)	37E Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Blinebry		Gas	Flow	Casing	
Lower Compl Tubb		Gas	Flow	Tubing	
		FLOW TEST		TOOTHS.	1
Both zones shut-in a	at (hour. date):				
Both zones shut-in at (hour, date): 9;00 a.m. 10-12-81  Upper  Well opened at (hour, date): 9:00 a.m. 10-13-81  Completion					Lower Completion
Indicate by (X) the					
Pressure at beginning of test					
Maximum pressure du				•	
					117#
Minimum pressure during test					63#
Pressure change during test (Maximum minus Minimum)					63#
Was pressure change					54#
Well closed at (hour		.m. 10-14-81	Total Tim Productio	ie On	Decrease
Oil Production During Test: 1		Gas Prod	uction		000
Remarks					
	i.				
		FLOW TEST N	0. 2		
Well opened at (hour	, date):	9:00 a.m. 10	-15-81	Upper Completion	Lower Completio
Indicate by ( X )	•				
Pressure at beginnin	g of test	•••••••	••••••	· · · · 144#	63#
Stabilized? (Yes or					Yes
Maximum pressure dur					63#
Minimum pressure during test					63#
Pressure at conclusion of test					63#
Pressure change duri					0
Was pressure change an increase or a decrease?					
Well closed at (hour Oil Production			Total time		
During Test: 0	_bbls; Grav	;During Te	st57	MCF; GOR	· — ·
Re <b>marks<u>All press</u>ı</b>	ires are deadweig	tht guage			
I hereby certify that knowledge.	t the information	n herein containe	ed is true and com	mplete to the bes	st of my
Approved		19 M	_	mplete to the bes	st of my
Approved  New Mexico Oil Conse	ervation Commissi	19(	_		st of my
Approved	ervation Commissi	19 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Operator Maratho		st of my