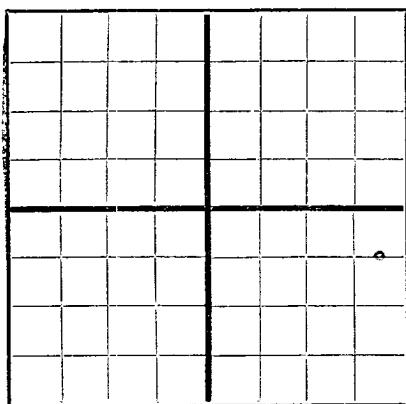


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company

Box 1607, Hobbs, New Mexico

Company or Operator Am. Turner Well No. 3 in NE/4, SE/4 of Sec. 29 T. 21S
Lease 37th N. M. P. M. Hare Field, Lea County.
Well is 3300 feet south of the North line and 330 feet west of the East line of Sec. 29-21-37
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Am. Turner Address Munice, New Mexico
If Government land the permittee is _____ Address _____
The Lessee is The Ohio Oil Company Address Hobbs, New Mexico
Drilling commenced July 15, 19 49 Drilling was completed September 21, 19 49
Name of drilling contractor company tools Address _____
Elevation above sea level at top of casing 3475 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	3 R	Smile	287' 5"	REGO				
8-5/8	32	8 R	"	2355' 3"			7902	7908	test zones
5-1/2	17	8 R	"	7905' 2"			7392	7397	" "
							7353	7383	" "
2-3/8	4.7	8 R	"	7906' 4"					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	300'	300	ballburton		
11"	8-5/8	2336'	1500	"		
7"	5-1/2	7911'	950	"		
	2-3/8	7386'	torpedoed end			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED P.B.
Rotary tools were used from surface feet to 7912 feet, and from 7889 feet to 7889 feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing October 1, 19 49
The production of the first 24 hours was 696 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. 44.5 to 60
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____ GOR 743:1

EMPLOYEES

Arnold D. Nail Driller George A. Neithercutt Driller
Floyd A. Nunley Driller James D. Fair Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd day of November, 19 49

E. M. Gellan Notary Public
My Commission Expires August 15, 1951

My Commission expires _____

Hobbs, New Mexico November 2, 1949
Place Date

Name W. B. Stewart
Position Superintendent

Representing The Ohio Oil Company
Company or Operator

Address P. O. Box 1607, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1190	1190	Surface Sand, Caliche, Red Beds
1190	1390	200	Anhydrite
1390	2390	1000	Salt
2390	4700	2310	Anhydrite and Dolomite
4700	7525	2825	Dolomite
7525	7825	300	Shale
7825	7912	87	Sand and Shale

DEVIATION SURVEY

DEPTH TAKEN	DEGREES OFF VERTICAL
1800	1
1990	1½
2330	¾
3250	¾
3775	¼
4140	1
4390	1¼
5050	did not take
5100	0.
5200	1/2
5390	1/4
5450	1/2
5530	1/4
5740	1/4
5840	1/2
5880	1-1/4
6040	1/2
6175	¾
6252	¾
6332	1
6415	¾
6520	1
6640	1
6752	1-1/4
6800	1-1/4
6860	1
7020	1-1/4
7050	1
7228	1-1/4
7230	2
7315	2
7338	1-3/4
7460	3-1/4
7500	2-3/4
7585	2-1/4
7630	2-1/4
7768	1-1/2