

MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corp. Pan American Pet. Corp.			Lease Central Drinkard Unit W. H. Turner		Well 122 No. 1	
Location of Well	Unit P	Sec 29	Twp 21	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Eumont		Gas	Flow	Csg.	2" W.O.
Lower Compl	Drinkard		Oil	Flow	Tbg.	18/64"

FLCW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M. 2-3-69

Well opened at (hour, date): <u>9:30 A.M. 2-4-69</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	236	561
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	317	561
Minimum pressure during test.....	236	25
Pressure at conclusion of test.....	317	25
Pressure change during test (Maximum minus Minimum).....	81	536
Was pressure change an increase or a decrease?.....	incr.	decr.
Well closed at (hour, date): <u>9:30 A.M. 2-5-69</u>	Total Time On Production 24 hrs.	
Oil Production 1 bbls; Grav. 38.2	Gas Production 72.0	MCF; GOR 72,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:30 A.M. 2-6-69</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	337	552
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	337	567
Minimum pressure during test.....	22	552
Pressure at conclusion of test.....	22	567
Pressure change during test (Maximum minus Minimum).....	315	15
Was pressure change an increase or a decrease?.....	decr.	incr.
Well closed at (hour, date): <u>9:30 A.M. 2-7-69</u>	Total time on Production 24 hrs.	
Oil Production 0	Gas Production 1142.0	MCF; GOR -
During Test: _____ bbls; Grav. _____; During Test _____		

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator <u>Gulf Oil Corporation</u>
By _____	Well Tester
Title _____	Title _____
	Date <u>February 10, 1969</u>

4. For blow tests at the normal test shall be stabilized and that the flow

Pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gages. The accuracy of the gages shall be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

Results of the above-described test shall be filed in triplicate 30 days after completion of the test. Results shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission, Southeast New Mexico Packer Unit, Test Form Revised 11-1-58, and with the original pressure recording gauge charts with all the gauge pressures which were taken indicated thereon. In lieu of the aforementioned charts, the operator may construct a pressure versus time chart for each zone of each test, indicating thereon all pressure readings which may be reflected by the gauge charts as well as all dead-end pressure readings which were taken. The pressure curve is substituted original chart must be permanently filed in the operator's file and shall also accompany the standard leakage test Form 11-1-58. The test period coincides with a gas-to-oil ratio test period.

This image shows a full page of blank graph paper. The grid consists of small squares formed by thin black lines. There are no margins, text, or other markings on the page.