FORM C-103	Pan Americ Lease W. H. Turner Date Work Performed 5-13-58 to 9-29-58 Beginning Drilling Operation	MISCEL (Submit to appropr can Petroleum Pool Drinka	LANEOUS F inte District Of Corporation Well No. Uni	REPORTS O	N WELLS	ч., ре. 		
(Submit to appropriate District Office as per Commission Rules 1106) Name of Company Pan American Petroleum Corporation Address Pan American Petroleum Corporation Post Office Box 68, Jobbs, New Mexico Lease Weil No. Drinkard - Bumont County Range Jate Work Performed Pool Satisfy to 9-29-58 Drinkard - Bumont County Leas THIS IS A REPORT OF: (Check appropriate black) Deginating Dilling Operations Casing Test and Cement Job County Dual Completion Deginating Over diverse and quantity of materials used, and results obtained. In accordance with Form C-102 approved May 14, 1958 the following work was performed and results obtained: Set drillable bridge plug at 3716' and capped with 6' cement, perforated 3700'-3702' with 50 sacks cement. Perforated 3520'-3645' with 2 shots per foot and same tracked down 5'' casing with 40,000 gallons water containing one pound of sand per gallon. After testing, drilled plug and set packer at 6156' to separate Eumont gas and Drinkard oil zone. On test well produced 314. Witneesed by M. L. Claiborns Position Head Roustabout Company Position Company <th colspa<="" th=""><th>Pan Americ Lease W. H. Turner Date Work Performed 5-13-58 to 9-29-58 Beginning Drilling Operation</th><th>(Submit to appropr can Petroleum Pool Drinká</th><th>iate District Of Corporation Well No. Uni</th><th>ffice as per Co</th><th></th><th>1106)</th><th></th></th>	<th>Pan Americ Lease W. H. Turner Date Work Performed 5-13-58 to 9-29-58 Beginning Drilling Operation</th> <th>(Submit to appropr can Petroleum Pool Drinká</th> <th>iate District Of Corporation Well No. Uni</th> <th>ffice as per Co</th> <th></th> <th>1106)</th> <th></th>	Pan Americ Lease W. H. Turner Date Work Performed 5-13-58 to 9-29-58 Beginning Drilling Operation	(Submit to appropr can Petroleum Pool Drinká	iate District Of Corporation Well No. Uni	ffice as per Co		1106)	
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OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comp to the best of my knowledge.	M. L. Claib D.F. Elev. T.I Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After	FILL IN BE	Head Rou LOW FOR REM ORIGINAL PBTD RESULTS Gas Prod	EDIAL WORK WELL DATA Oil String Dian Producing For OF WORKOVEI uction PD	Pan Amer: REPORTS ONL Producing In meter mation(s) R r Production B P D	.Y Iterval Oil String D GOR Cubic feet/Bbl	Completion Date Pepth Gas Well Potential MCFPD	
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