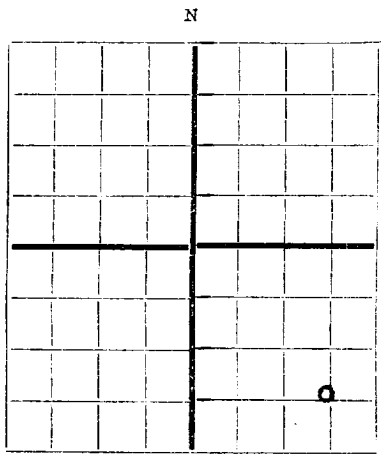
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SUPPLEMENTAL WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

STANOLIND OIL AND GAs COMPANY BOX "F" HOBBS, NEW MEXICO
Company or Operator Address

WILLIAM H. TURNER Well No. 1 in SE/4 of Sec. 29, T. 21-S
Lease

R. 37-E, N. M. P. M., Drinkard Field, Lea County.

Well is 4620 feet south of the North line and 660 feet west of the East line of Section

If State land the oil and gas lease is No. ..... Assignment No. .....

If patented land the owner is William H. Turner, Address Eunice, New Mexico

If Government land the permittee is ....., Address .....

The Lessee is STANOLIND OIL & GAS COMPANY, Address BOX "F" HOBBS, N.M.

Drilling commenced April 2 19 47. Drilling was completed June 10 19 47

Name of drilling contractor JOHNN DRILLING COMPANY, Address FORT WORTH, TEXAS

Elevation above sea level at top of casing 3477 D.F. feet.

The information given is to be kept confidential until Not Confidential 19 .....

OIL SANDS OR ZONES

No. 1, from 6524 to 6620 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
5"	15	8 RD		6638'	Guide				New Oil String
							6524	6534	
							6544	6558	
							6561	6568	
							6576	6588	
							6596	6620	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
6¼"	5"	6638	300	Haliburton Plug	9#	Hole Full

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters—Material ..... Size .....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			2000 Gal	6/7/47	6524-6620	6620

Results of shooting or chemical treatment raised production from 336 BOPD open to 254 BOPD on 16/64" Choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 3780 feet to 6638 feet, and from ..... feet to ..... feet

Cable tools were used from 0 feet to 3780 feet, and from ..... feet to ..... feet

PRODUCTION

Put to producing June 9, 19 47

The production of the first 24 hours was 254 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be. 41°

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

E. E. Ray, Driller Bruce Blain, Driller

J. D. Berry, Driller ....., Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17 day of June, 19 47

J. Smith
Notary Public

My Commission expires 2-23-50

Hobbs, New Mexico June 17, 1947
Place Date

Name Jack Hennessey

Position Field Superintendent

Representing Stanolind Oil & Gas Company
Company or Operator

Address Hobbs, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1196	1196	Red beds
1196	1297	101	Anhydrite
1297	2812	1515	Salt and anhydrite
2812	2915	103	Anhydrite and Lime
2915	5100	2185	Lime and dolomite
5100	5150	50	Sdy lime
5150	6638	1488	Lime and dolomite

TOPS OF FORMATIONS

Top anhydrite	1196
Base of salt	2812
Top Glorietta	5100
Top Pay	6509
T.D.	6638
P.B.T.D.	6631

DRILL STEM TESTS

#1 San Andres 3922-4090 - Tool open 1 hr. Recovered 90' oil-cut water, 450' gas-cut water, 2880' sulfur water. No S.I. Pressure. Max. flowing pressure 1500 psig.

#2 Paddock 5085-5240 - Tool open 1 hr. Recovered 794' sulfur water and 276' oil and gas-cut mud. No SI pressure Max. flowing pressure 750 psig.

#3 Blinebry 5820-30 - Leaky drill pipe. Test not conclusive.

#4 Blinebry 5820-30 - Leaky drill pipe. Test not conclusive.

#5 Upper Drinkard 6512 - 6638 - Tool open 53 minutes. Gas to surface in 4 minutes, oil to surface in 40 minutes. Flwd 15 BO plus 2 bbls. mud in 13 min. Unable to gauge gas because of leaks. FP 1300 psig. 15 minutes S.I. pres. 2600 psig. D.P. unloaded.

#6 Upper Drinkard 6539-6638 - Tool open 2 hrs. Gas to surface in 5 minutes. Gauged 117 MCF per day. Recovered 1900' clean oil plus 200' oil-cut mud. GOR 733. FP 600 psig. 15 minute S.I. pressure 2000 psig. Gravity 41°