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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator GULF OIL CORPORATION</p>		<p>7. Unit Agreement Name Central Drinkard Unit</p>
<p>3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well UNIT LETTER 0 , 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E N.M.P.M.</p>		<p>9. Well No. 121</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3471' GL</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Perforate Additional Drinkard Intervals & Acidize</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-27-78: Pulled tubing & packer. 8-28-78: Perforated additional Drinkard intervals 6598' - 6602' & 6612' - 6614' with (2) 1/2" JHPF (total of 12 holes). 8-29-78: Treated old perforations 6578-82' & new intervals 6598' - 6614' with 900 gallons of 15% NE iron-stabilized HCl acid. 8-30-78: Ran tubing & packer. Set packer @ 6520' with 10,000# compression. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u><i>N. B. Sikes, Jr.</i></u></p> <p>Original Signed by Jerry Seaton Dick L. Seaton</p>	<p>TITLE <u>Area Engineer</u></p>	<p>DATE <u>09-06-78</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE <u>SEP 8 1978</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		