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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>	<p>7. Unit Agreement Name Central Drinkard Unit</p>	
<p>2. Name of Operator GULF OIL CORPORATION</p>	<p>8. Num or Lease Name</p>	
<p>3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240</p>	<p>9. Well No. 121</p>	
<p>4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E N.M.P.M.</p>	<p>10. Field and Pool, or Wildcat Drinkard</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3471' GL</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Squeezed Perforations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6624' TD.

6/1/78: Pulled producing equipment. Set cement retainer @ 6520'. 6/2/78: Squeezed Drinkard perms 6530-40' and 6552-56' with 100 sacks of Class "C" with Halad 3 mixed 1% with 100 sacks and salt mixed 5% with 100 sacks. Squeezed @ 1900#. Reverse out 1/2 sack of cement. WOC 65 hours. 6/5/78: Drilled out cement retainer and cement below 6556'. Tested to 700# for 30 minutes, held o.k. 6/6/78: Circulate hole clean to 6623'. Ran packer on 225 joints of 2-3/8" EUE 8 RT 4.70# IPC tubing and 20' of tubing subs. Circulate 100 barrels of packer fluid. Set packer at 6520' with 10,000# compression. Tested packer to 500# for 15 minutes, held o.k. 6/7/78: Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Sikes, Jr. TITLE Area Engineer DATE 6-20-78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Eng. I. Sur. DATE JUN 22 1978
CONDITIONS OF APPROVAL, IF ANY: