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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>121</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GK, etc.) <b>3471' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ **Squeezed perfs, reperforated, acidized**

**and converted to water injection service.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6624' TD.

Pulled producing equipment. Squeezed perforations 6375' to 6441' with 200 sacks of class C cement. WOC 24 hours. Cleaned out with 3-7/8" bit to 6450'. Tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 6620'. Tested old squeezed perforations 6492' to 6617' with 500#, 30 minutes, OK. Cleaned out 6624'. Perforated 4-1/2" casing with 4, 1/2" JHPF at 6552-56', 6578-82', 6598-6602' and 6618-22'. Treated new perforations with 1500 gallons of 15% HCL acid. Maximum pressure 1700#, minimum 800#, AIR 1.5 BPM. ISIP vacuum. Ran Baker Model R=3 packer and 2-3/8" plastic coated tubing. Loaded casing with fresh water containing 20# sodium chromate per 100 barrels of water. Set packer at 6520' with 15,000# compression. Started injecting water at 2:00 PM, December 23, 1972

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Elmer Stone* TITLE Senior Petroleum Engineer

DATE December 26, 1972

APPROVED BY *Nathan E. Ugg*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE

**DEC 27 1972**