

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Central Drinkard Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>121</b>
4. Location of Well UNIT LETTER <b>0</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3471' GL</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> <b>Squeeze perfs, reperforate &amp; convert to water injection service.</b>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6624' TD.

Pull producing equipment. Squeeze Drinkard perforations 6375' to 6441' with approximately 150 sacks of cement. WOC 36 hours. Test squeezed perforations with 500#. Clean out to 6620' and test old squeezed perforations 6492' to 6617' with 500#. Perforate 4-1/2" casing at approximately 6530' to 6620'. Treat new perforations with 1250 gallons of 15% HCL NE acid. Flush with water. Swab and clean up. Run Duoline lined tubing and Baker Model R-3 packer. Set packer at approximately 6520'. Load casing with treated water. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. J. Braggsale* TITLE Area Engineer DATE December 4, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 5 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1972

OIL CONSERVATION COMM.  
HOBBS, N. M.