Submit 3 Copies
District Office

OTHER:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

<u>⊃ISTRICT I</u> P.O. Box 1980, Hobbs, NI√ 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azusc, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ELL API NO.	
30-025-06882	

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

- DATE -

SUNDRY NOTICES AND REPORTS ON WELLS
CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C 404) FOR CHOIL BRODOCK (C)

7. Lease Name or Unit Agreement Name

Type of Well: oil GAS well X Well OTHER	Turner
2. Name of Operator	8. Well No.
Amoco Production Company	003
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 3092. Houston, TX 77253	Paddock
4. Well Location	
Unit Letter P : 560 Feet From The South	Line and 760 Feet From The E Line
30	27 V Lon

 Section	29	Township	21-S	Range	37-E	NMPM	Lea	Cou
		10.	Elevation (Show when	her DF,	RKB, RT, GR, etc.)			
			34//	' DF				

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	X	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	_
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOS	3 🗌		

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU, Pull production equipment.

Set packer at 5050' & establish injection rate. Release packer & pull out of hole.

Set cement retainer at 5050'. Cement Squeeze perfs (5142' - 5160') with 50 sx Class "C" cement. Pull out retainer. WOC.

Drill out to 5175', pressure test cement plug, clean with 2% KCL water.

Perforate from 5142' - 5160' using McC llough GR-CCL Log, dated 8/17/87 for depth correlation.

Spot acid from 5100' - 5160', set packer at approx. 5000'. Acidize perfs (5142'-5160') with 500 gal 15% NeFe HCL at 2 BPM, flush with 2% KCL water.

Swab, test, release packer & pull out of hole.

(

Run production equipment.

I hereby certify that the infe	ormation above	s true and complete to the best of my in	nowledge and belief.	
SIGNATURE W	1 withe	D CWith	TIRE Administrative Analyst	DATE
TYPE OR PRINT NAME	Matthe	w C. Wines		713/ TELEPHONE NO. 556-3744
(This space for State Use)		Orig Signi a		MAR 2.7 1990

CONDITIONS OF APPROVAL, IF ANY: