

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
LAWYER	
FILE	
J.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-31-75
Format 08-31-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Amoco Production Company

Address
P.O. Box 3092 Houston, Texas 77253

Reason(s) for filing (Check proper box)

☐ New Well	☐ Change in Transporter of:	☐ Other (Please explain)
☒ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Gashead Gas	☐ Condensate

Request testing allowable
200BBIS previously sold

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Turner</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Paddock</u>	Kind of Lease <u>Fee</u>	Lease No.
Location				
Unit Letter <u>P</u>	560	Feet From The <u>South</u>	Line and <u>760</u>	Feet From The <u>East</u>
Line of Section <u>29</u>	Township <u>21-S</u>	Range <u>37-E</u>	N.M.P.M. <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Koch Oil Company</u>	or Condensate	Address (Give address to which approved copy of this form is to be sent) <u>Box 3609 2205 Wilco Bldg. Midland TX. 797</u>
Name of Authorized Transporter of Gashead Gas <u>Northern Natural Gas</u>	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) <u>Star Route A Box 338 Hobbs, N.M. 88240</u>
If well produces oil or liquids, give location of tanks.	Unit <u>0</u>	Sec. <u>29</u>
	Twp. <u>21-S</u>	Rge. <u>37-E</u>
	Is gas actually connected? <u>YES</u>	

If this production is commingled with that from any other lease or pool, give commingling order number.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Steven J. Kuehler
(Signature)
ST. Alm. Anal.
(Title)
9-28-88
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 ____
BY _____
Orig. Signed by
Paul Kautz
Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv. Drill Re.
Date Spudded 4-30-48		Date Compl. Ready to Prod. 7-27-48	Total Depth 7658		P.B.T.D. 5510			
Elevations (DF, RKB, RT, GR, etc.) 3477' DF		Name of Producing Formation Paddock		Top Oil/Gas Pay 5180		Tubing Depth 5391		
Perforations 5180 to 5350		2 SPF 340 total shots		Depth Casing Shoe 7075				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17	13 3/8		296		350			
12 1/4	9 5/8		3004		1200			
8 3/4	7		7075		300			
	2 3/8		5391					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-17-87	Date of Test 10-6-87	Producing Method (Flow, pump, gas lift, etc.) Rumpling	
Length of Test 24	Tubing Pressure 0	Casing Pressure 0	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 9	Water - Bbls. 247	Gas - MCF 76

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

RECEIVED

OCT 6 1988

CCB
HOBBS OFFICE