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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Turner	
2. Name of Operator Amoco Production Company		9. Well No. 3	
3. Address of Operator P. O. Box 4072, Odessa, Texas 79760		10. Field and Pool, or Wildcat Paddock	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>21-S</u> RGE. <u>37-E</u>		11. County Lea	
15. Date Spudded 4/30/48	16. Date T.D. Reached 7/13/48	17. Date Compl. (Ready to Prod.) 7/27/48	18. Elevations (DF, RKB, RT, GR, etc.) 3477' DF
19. Elev. Casinghead	20. Total Depth 7658		
21. Plug Back T.D. 5510	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7658	Cable Tools
24. Producing Interval(s), if this completion - Top, Bottom, Name 5180'-5350' Paddock			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
13-3/8"	36	296	17
9-5/8"	32.3	3004	12-1/4
7	23	7075	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
350 sacks			
1200 sacks			
300 sacks			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 5180 to 5350 2 SPF 340 total shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5180-5350 AMOUNT AND KIND MATERIAL USED 8300 gal 15% HCl	
33. PRODUCTION			
Date First Production 9/17/87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) shut-in
Date of Test 10/6/87	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 9
			Gas - MCF 76
			Water - Bbl. 247
			Gas - Oil Ratio 8444
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>O. M. Mitchell</u>		TITLE <u>Sr. Admin. Analyst</u> DATE <u>1/5/88</u>	

Staley TA Camp posted

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