

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name Turner	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>560</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		9. Well No. 3	
		10. Field and Pool, or Wildcat <u>Blinebry/Tubb</u> <u>Paddock</u>	
		12. County <u>Lea</u>	
		19. Proposed Depth 5515	
		19A. Formation Paddock	
		20. Rotary or C.T.	
11. Elevations (show whether DF, KT, etc.) 3477' DF		21A. Kind & Status Plug. Bond	
		21B. Drilling Contractor	
		22. Approx. Date Work will start 6-29-87	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8	36#	296	350	surface
12-1/4"	9-5/8	32.3	3004	1200	635
8-3/4"	7"	23	7075	300	4840

Propose to plug and abandon the Blinebry/Tubb and recompleate in the Paddock. MI and RUSU and pull tubing. Run CIBP and set at 5550' and cap with 35 foot of cement. Run a GR/CCL log from PBTD to 4500. Perforate from 5180-5350 with 4" casing gun and 2 JSPF at 90° or 120° phasing. Run packer and set at 5000. Run a base GR/Temp survey from PBTD to 4800. Spot 300 gal of 15% HCL across perfs and reset packer at 5000. Pump 8700 gal of 15% HCL with additives. Drop 510 ball sealers at a rate of 3 balls per bbl of acid. Pump acid at 6-8 BPM. Run post acid Gr/Temp survey. Swab acid load and evaluate. Install pumping equipment and return to production.

4 ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Sr. Admin. Analyst Date 6-15-87
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 17 1987
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

RECEIVED

JUN 16 1987

OCD
HOBBS OFFICE