

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAYS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	8. Farm or Lease Name Turner
	9. Well No. 3
	10. Field and Pool, or Wildcat Blinebry/Tubb Oil & Gas
15. Elevation (Show whether LF, RT, GR, etc.) 3477' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 4/3/84 and killed well. Removed tree and installed blow out preventer. Could not release packer, released on-off tool, and pulled tubing. Ran cut-rite shoe, 3 ft. extension, jars, drill collars and tubing. Recovered fish and tested 2 3/8" tubing in hole. Seating nipple landed at 6166'. Moved off service unit and moved in swab unit; began swab testing. Swab tested for 4 days and moved off swab unit. Connected well to sales 4/14/84. Installed plunger lift equipment and moved in swab unit 4/25/84. Well kicked off after 1st swab run. Flow tested 4 days, last 24 hrs. recovered 3 B0, 0BW, and 140 MCF. Well is currently producing.

0+5 NMOCD,H 1-J.R.Barnett, Hou Rm 21.156 1F.J.Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Assistant Admin. Analyst DATE 5/3/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 7 1984

CONDITIONS OF APPROVAL, IF ANY: