

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation Box 68 Hobbs, New Mexico  
(Address)

LEASE W. H. Turner WELL NO. 3 UNIT P S 29 T 21 R 37

DATE WORK PERFORMED 7-5-57, 7-11-57 POOL Tubb

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Dual Complete

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 6-28-57 the following work was performed and results obtained:

Killed well pulled tubing and perforated Hlinebry formation 5600-40, with 4 shots per foot. Set packer at approximately 5680. Ran dual completion string and treated with 3000 gallons reg. acid and 6000 gallons gelled acid. On test well flowed no oil 24 BW and 3435 MCF gas on 1" choke in 24 hours, TPF 350 and CPF 675. Well shut in pending pipe line connection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name W. H. Turner  
Position Field Superintendent  
Company Pan American Petroleum Corporation