

PAN AMERICAN PETROLEUM CORPORATION

Post Office Box 68  
Hobbs, New Mexico

May 13, 1957

File: RLH-326-400.1

Subject: Application for Administrative  
Approval to Dually Complete  
W. H. Turner No. 3, Blinbry  
(Gas) and Tubb (Gas)

New Mexico Oil Conservation Commission (3)  
Post Office Box 871  
Santa Fe, New Mexico

Gentlemen:

Under provisions of Order R-316, Rule 112A of the Commission's Rules and Regulations, Pan American Petroleum Corporation makes application for administrative approval to dually complete and produce its W. H. Turner well No. 3, SE/4 of SE/4 Section 29, T-21-S, R-37-E, Lea County, New Mexico. This dual completion will be effected using procedure to allow gas from the Blinbry formation to be produced through the casing tubing annulus and gas from Tubb formation through the tubing by selective perforations and installation of suitable packer equipment.

In support of its application, Pan American Petroleum Corporation furnishes the following information in compliance with Commission memorandum:

1. The application is submitted in triplicate.
2. Complete legal description of acreage involved:  
S/2 of SE/4 Section 29, T-21-S, R-37-E, NMPM, Lea County, New Mexico.
3. Exact name and location of well involved:  
W. H. Turner Well No. 3 located 560' from the South line and 760' from the East line of Section 29, T-21-S, R-37-E, NMPM, Lea County, New Mexico.
4. Attached plat showing:
  - (a) Acreage to be dedicated
  - (b) Well location
  - (c) Offset ownership
5. Attached diagrammatic sketch of proposed dual completion equipment showing:
  - (a) Formation involved
  - (b) Perforations
  - (c) Approximate location of packer or packers
  - (d) Other information pertinent to dual completion

COPY

1. The first part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the distribution of the public lands.

2. The second part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the distribution of the public lands.

3. The third part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the distribution of the public lands.

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10. The tenth part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the distribution of the public lands.

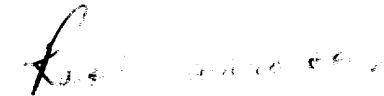
6. Statement of Intention:

The subject well is currently completed as a gas well in the Tubb formation. It is planned to perforate and stimulate the Blinebry formation and complete the well as a gas-gas dual in the Tubb and Blinebry Gas Fields.

7. All operators who offset the lease containing location of subject well have been furnished a copy of this application by registered mail. Attached is mailing list of all operators notified.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION



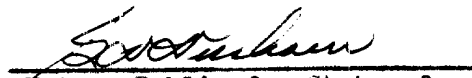
Ralph L. Hendrickson  
Field Superintendent

Attachments

State of New Mexico  
County of Lea

On this 13<sup>th</sup> day of May, 1957, before me personally appeared Ralph L. Hendrickson, to me known to be the person who executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal on this the day and year first above written.

  
\_\_\_\_\_  
Notary Public for State of  
New Mexico, County of Lea

My Commission Expires: 8-8-60

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MAILING LIST

Sinclair Oil and Gas Company  
P. O. Box 1470  
Midland, Texas

Ohio Oil Company  
P. O. Box 552  
Midland, Texas

Magnolia Petroleum Company  
P. O. Box 633  
Midland, Texas

Gulf Oil Corporation  
P. O. Box 2167  
Hobbs, New Mexico

New Mexico Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

Skelly Oil Company  
P. O. Box 38  
Hobbs, New Mexico

## Case 1:19-cv-01001

Case 1:19-cv-01001

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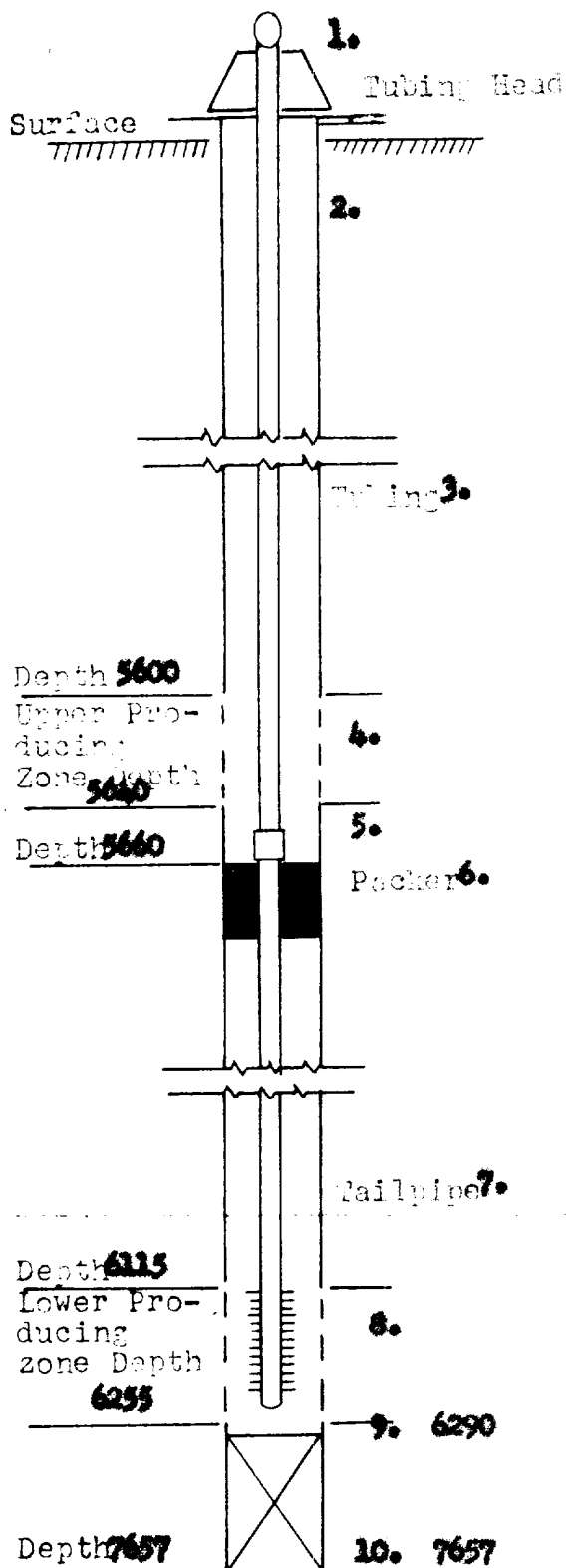
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Lease and Well No.  
Field Blinebry-Tubb

W.H. Turner No. 3  
State New Mexico

### DUAL COMPLETION EQUIPMENT

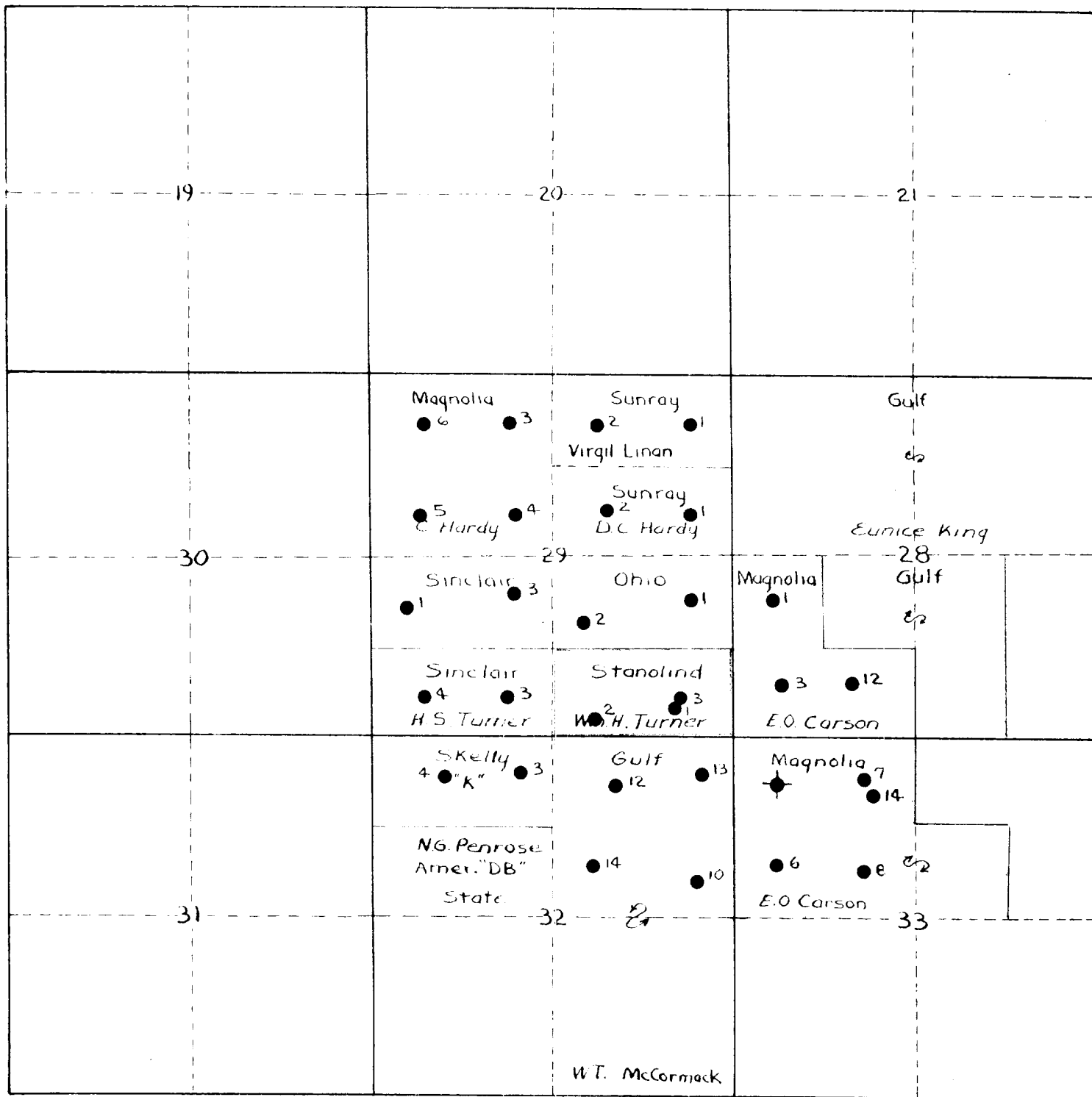
ITEM	DESCRIPTION, MAKE AND SIZE
1.	Tubing Head: Nom. 10" x 6" Type 6M Reactor w/mandrel threaded for 2-1/2" EUE SRT.
2.	Oil String Casing: 7", 23#, J-55 & N-80 set at 7075' with 300 sacks cement.
3.	Tubing: 2" 4.7# EUE SRT J-55 to be set in packer at 5660'.
4.	Upper Perforations: Blinebry to be perforated from approximately 5600' to 5640'.
5.	Garrett Circulating Valve to be set at approximately 5655'.
6.	Baker Model "D" Production Packer to be set at 5660'.
7.	Tailpipe: 2", 4.7# EUE tubing from 5660' to 6115'.
8.	Lower Perforations: Tubb perforated at various intervals between 6115 to 6255'.
9.	Plug Back Depth: 6290'
10.	Total Depth: 7657'

STANOLIND OIL & GAS COMPANY

DUAL COMPLETION SKETCH

SCALE:

DRG.  
No.



R-37-E