

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

May 27, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

W. H. Turner

(Lease)

J. P. Gibbins

(Contractor)

Well No. 3 in the SE 1/4 SE 1/4 of Sec. 29

T. 21-S., R. 37-E., NMPM, Tubb (gas) Pool, Lea County.

The Dates of this work were as follows: March 24, 1955 to May 22, 1955

C-103

Notice of intention to do the work (was) ~~was not~~ submitted on Form ~~C-103~~ on 3-31-55, 19

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In accordance with Form C-103 filed March 31, 1955, the following work was performed and results obtained:

Set bridging plug at 7045' to abandon McCormack pay and squeezed open hole below plug with 150 sacks cement. Perforated intervals 6750' to 7045' with 2 shots per foot opposite the Wantz-Abo pay. After sand-oil fracing with 10,000 gallons plus 1# of sand per gallon and testing, the Wantz-Abo proved to be non productive.

In order to recomplate as a gas well in the Tubb gas pay, a bridge plug was set at 6300' and capped with 10' of cement. Perforated intervals 6240-6255, 6210-6230, 6150-6200, 6115-6140 with 4 shots per foot and sand-oil fraced with 20,000 gallons oil mixed with 20,000# sand. On test 5-22-55, well flowed 1835 MCFG, 114 BO, 50 gravity in 24 hrs. on 12/64" choke. TFF - 1600, CRF - 1800 psi.

Witnessed by E. W. Reece (Name) Stanolind Oil and Gas Company (Company) Tool Pusher (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed by

Name RALPH L. HENDRICKSON

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 66, Hobbs, New Mexico

Engineer District 11

(Title)

(Date)