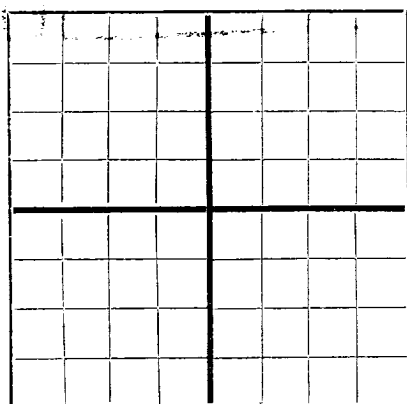


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

CORRECTED COPY

WELL RECORD TO CORRECT DESIGNATION
OF SECTIONAREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil & Gas Company Box F, Hobbs, New Mexico
Company or Operator Address
W. H. Turner Well No. 3 in SE/4 of Sec. 29, T. 21-S
Lease
R. 37-E, N. M. P. M. McCormack Field, Lea County.
Well is 560 feet North of the North line and 760 feet west of the East line of Sec. 29-21-37
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is William H. Turner Address Eunice, New Mexico
If Government land the permittee is Address
The Lessee is Stanolind Oil and Gas Company Address Box F, Hobbs, N.M.
Drilling commenced April 29, 1948 Drilling was completed July 27, 1948
Name of drilling contractor Johnn Drilling Company Address Fort Worth, Texas
Elevation above sea level at top of casing DF 3477 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 7150 to 7170 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	36	8	Armco	296	Baker				Surface string
9-5/8	32.3	8	Armco	3004	Baker				Salt string
7	23	8	J-55 & V-80	7075	Larkin				Oil string
					Central				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	296	350	Howco plug		
12-1/4	9-5/8	3004	1200	Howco plug		
8-3/4	7	7075	500	Howco plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			6000 gal.	7-21-48	7075-7203	
			7-1/2%			

Results of shooting or chemical treatment
 Results of shooting or chemical treatment
 Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 7657 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 27, 1948.
The production of the first 24 hours was 165 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be 450 API
If gas well, cu. ft. per 24 hours 704 MCF Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. L. Davis, Driller F. C. Fair, Driller
D. E. Spoonemore, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th

day of July, 1948

Notary Public

My Commission expires 2-23-50

Hobbs, N. M. July 28, 1948

Name W. H. Alexander

Position Production Foreman

Representing Stanolind Oil & Gas Co.
Company or Operator

Address Box F, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1210	1210	Red Beds
1210	1300	90	Anhydrite
1300	2840	1570	Salt and Anhydrite
2840	3045	205	Anhydrite and Lime
3045	5095	2050	Lime and Dolomite
5095	5180	85	Sandy Limestone
5180	6085	905	Lime and Dolomite
6085	6210	125	Sandy Dolomite
6210	7285	1075	Lime and Dolomite
7285	7580	195	Cherty Dolomite
7580	7657	77	Shale and Dolomite
<u>TOPS OF FORMATIONS</u>			
			Top Anhydrite 1210
			Base Salt 2840
			Top Glorieta 5095
			Top Tubbs 6085
			Top Montoya 7285
			Top Pay 7150
			Base Pay 7170
<u>DRILL STEM TESTS</u>			
DST #1: 5580-5802			
Tool open 1 hour; shut in 15 min.			
Rec. 50' mud. FBHP 200 psi; SIBHP 300 psi.			
DST #2: 6025-6117			
Tool open 1 hr. Shut in 15 min. Rec.			
40' drlg. mud. FBHP 0, SIBHP 0.			
DST #3: 6115-6185			
Tool open 1 hr. Shut in 15 min. Gas to			
surface 8 min. Gauged 140 MCFPD. Rec.			
180' drlg. mud. FBHP 150 psi; SIBHP			
1500 psi.			
DST #4: 6184-6318			
Tool open 1 hr. Shut in 15 min. Gauged			
245 MCF gas. Rec. 300' gas cut drlg. mud.			
FBHP 280 psi; SIBHP 2100 psi.			
DST #5: 6746-6976			
Tool open 1 hr. Shut in 15 min. Gas to			
surface 7 min. Est. 100 MCFPD. Rec.			
410' heavily oil and gas cut mud. FBHP			
220 psi; SIBHP None.			
DST #6: 7093-7160			
Tool open 1 hr. Shut in 15 min. Gas to			
surface 5 min. Est. 125 MCFPD. Rec. 90'			
heavily gas cut oil. FBHP 100 psi;			
SIBHP 1750 psi.			
DST #7: 7153-7179			
Tool open 2 hrs. 30 min. Shut in 15 min.			
Gas to surface 5 min. Gauged 140 MCFPD.			
Rec. 720' oil, 360' heavily oil and gas			
cut mud. FBHP 370, SIBHP None.			
DST #8: 7190-7321			
Tool open 1 hr. Shut in 15 min. Rec.			
240' mud. FBHP 200 psi; SIBHP None.			
DST #9: 7305-7415			
Tool open 1 hr. Shut in 15 min. Rec.			
960' salty sulfur water, 270' slight			
oil and gas cut mud. FBHP 250; SIBHP			
2600.			