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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 2 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG A WELL TO A DIFFERENT APPLICATION FOR PERMIT OR FOR SUCH PROPOSALS.		O. C. C. ARTESIA, OFFICE
1. OIL WELL ☐ GAS WELL ☒ OTHER _____	5a. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No.	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	8. Form or Lease Name H. S. Turner	
15. Elevation (Show whether DF, RT, CR, etc.) 3460' GR	9. Well No. 1	
12. County Lea	10. Field and Pool, or Wildcat Eumont Queen Gas	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent attempt to recomplate this well from the Penrose Skelly Grayburg to the Eumont Queen Gas zone was unsuccessful. No other zones of interest exist & the well is not needed for secondary recovery.

TD 3800', PBD 3558'. Present perforations are 3089-3539'.

13-3/8" OD 45# csg set @ 210'. Cmdt w/200 sx to surface.

8-5/8" OD 28# csg set @ 1257'. Cmdt w/200 sx.

7" OD 24# csg set @ 3635', cmdt w/200 sx.

Propose to P&A the above well in the following manner:

1. Rig up, install BOP, POH w/completion assy.
2. RIH w/7" CIBP, set BP @ 2990'.
3. Spot 10 sx common cmt (35' plug) on top of BP @ 2990'. Fill hole w/heavy gelled mud between all cmt plugs.
4. Run free pt on 7" OD csg. Free point estimated to be @ 1300'. Cut & pull 7" csg from free point.
5. Spot 55 sx common cmt (100' cmt plug) across 7" OD csg stub & across 8-5/8" OD csg shoe & top of salt.
6. Spot 10 sx common cmt @ surface, install regulation dry hole marker, clean & level location.

HOPEFULLY TO BE REOPENED IN
PLUGGING & CEMENTING
TO BE APPROVED

Expires 8/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 7/29/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: