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LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE PROPS BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name H. S. Turner
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wilcox Eumont Queen Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3460' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Recompleting to Eumont Gas

Perforate, acidize & frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/10/76 spotted 13 bbls 15% HCL-LSTNE acid 3089-3425'. Perf'd 1 JS ea @ 3089, 95, 3185, 3210, 59, 3302, 37, 80, 99 & 3425' = 10 holes. New PBD 3558'. WIH w/pkr on 2-7/8" tbg, set pkr @ 3016'. Trtd perfs 3089-3425' w/2000 gals 15% HCL-LSTNE acid. Flushed w/40 bbls 4% KCL wtr. MP 4800#, Min 2400#, ISIP 2000#, 15 mins SIP 1900#. Flwd into test 1 1/2 hrs on 3/4" ck, 66 BLW & died. SITP 6/10/76, 35#. Reset pkr @ 3016' & frac'd perfs 3089-3425' w/35,000# sd in 20,000 gals 4% KCL wtr cont'g 30# gel, 25# adomite & 1 gal NE/1000 gal added. Flushed w/54 bbls 4% KCL wtr. MP 4400#, Min 4100#, ISIP 2100#, 15 mins SIP 1900#. 17 hr SITP 1490#. Flwd 3 1/2 hrs on 1/2" ck, 151 BLW & died. Swbd 7 hrs, rec 71 BLW. Reset pkr @ 3539' & spotted 3 bbls 15% HCL-LSTNE acid 3539-3468'. POH w/tbg & pkr. Perf'd 1 JS ea @ 3468, 82, 87, 98, 3516, 26, 3539' = 7 holes. RIH w/pkr on 2-7/8" tbg, set pkr @ 3450'. Trtd perfs 3539-3468' w/1200 gals 15% HCL-LSTNE acid. Flushed w/26 bbls 4% KCL wtr. MP 5000#, Min 2950#, ISIP 800#. On vac in 2 mins. Swbd 3468-3539' 3 hrs, rec 31 BLW, IFL 600'. FFL 3300' FS. 14 hr SITP 60#. Opened well into flow tank, failed to flow. Frac'd perfs 3468-3539' w/15,000# sd in 10,000 gal 4% KCL 30# gel wtr, w/25# adomite aqua, 1 gal LT-200 & 1# GB-1 breaker/1000 gal added. Flushed w/35 bbls 4% KCL wtr. MP 4000#, Min 3600#, ISIP 900#, 30 mins SIP 600#. 21 hr SITP 400#. Flow tstd into test tank 4 hrs, 1 BLW on 3/4" ck, 40# FTP. On 6/18/76 flwd 260 MCFG & 275 BLW on 1/2" ck, 50# FTP. Lowered tbg & pkr to 3533', found 25' fill. POH w/tbg & pkr. CO sd w/sd pump to 3558' PBD. Ran 7" 24# L-30 pkr, 1 - 2-3/8" SN on 3503' of 2-3/8" OD EUE tbg. Set pkr @ 3011'. Btm of string @ 3512', SN @ 3491'. Swbd & flwd well, unable to lower fluid in hole. Ran 2" X 1 1/2" X 12' rod pump on 6/30/76. On 7/7/76 pmpd 24 hrs, 0 BO, 0 BLW & gas TSTM. Well SI on 7/7/76. Workover unsuccessful. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Dist. Drlg. Supv.

DATE 7/27/76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: