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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. HESVR. <input checked="" type="checkbox"/> OTHER _____										8. Farm or Lease Name H. S. Turner	
2. Name of Operator Atlantic Richfield Company										9. Well No. 1	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Eumont Queen Gas	
4. Location of Well											
UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM _____										11. County Lea	
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>21S</u> RGF. <u>37E</u> NMPM _____											
15. Date XXXX Plugback comm. 6/9/76		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3460' GR		19. Elev. Casinghead			
20. Total Depth 3800'		21. Plug Back T.D. 3558'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools					
24. Producing Interval(s), of this completion - Top, Bottom, Name 3089-3539' Eumont Queen Gas								25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run None								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
No change in casing											
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
2-3/8"OD											
3512'											
3011'											
31. Perforation Record (Interval, size and number) 3089, 95, 3185, 3210, 59, 3302, 37, 80, 99 & 3425' = 10 - .44" holes 3468, 82, 87, 98, 3516, 26, 3539' = 7 - .44" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						3089-3425'		2000 gals 15% HCL-ISTNE acid.			
								Flushed w/40 bbls KCL wtr			
						3089-3425'		Frac'd w/35,000# sd & 20,000 gal			
								4% KCL wtr cont'g additives			
33. PRODUCTION (cont'd on attached Page 2)											
Date First Production 6/18/76		Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in - Pending further evaluation								Well Status (Prod. or Shut-in) Shut in	
Date of Test 7/7/76		Hours Tested 24		Choke Size 64/64"		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio		TSTM 0		-	
Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate 0		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)		TSTM 0		-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in - pending further evaluation										Test Witnessed By J. J. Ballard	
35. List of Attachments None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED _____				TITLE Dist. Drlg. Supv.				DATE 7/27/76			