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DISTRIBUTION	NEMY	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65			
SANTAFE					i	5A. Indicate	Type of Lease		
FILE.						STATE	FEE [X]		
U.S.G.S.						.5. State Oil &	Gas Lease No.		
LAND OFFICE									
OPERATOR						111111			
APPLICATION F	OR PERMIT TO I	DRILL, DEEPEN, O	R PLUG BA	ACK					
la. Type of Work	OX 1 ZXXIII V V V					7. Unit Agree	ment Name		
DRILL		DEEPEN [PLUG B	ACK X				
. Type of Well						8. Farm or Le			
OIL SAS ZONE (X) OTHER ZONE (X)						H. S. Turner			
2. Name of O; erator									
Atlantic Richfield Co	ompany					1 10 Field and	l Pool, or Wildcat		
3. Address of Operator							Eumont Queen Gas		
P. O. Box 1710, Hobbs, New Mexico 88240						THITTINGSTITTITT			
4. Location of Well Unit Letter N Located 330 FEET FROM THE South Line							(K**X///////////////////////////////////		
0010	West Line	орыс. 29 ты	21S	RGE. 37	E NMPM				
AND 2310 FEET FROM THE		'mmin'in	TÜTTÜ	77.77	TTTT	12. County	THINIT.		
						Lea			
/////////////////////////////////////	+++++++++	+++++++++++	TT [[]	111/11	11111	111111			
						[[]]]]			
<i>HHHHHHH</i>	HHHHH	111111111111111111111111111111111111111	. Proposed De	epth 19	A. Formatio	on	20. Rotary or C.T.		
			3089		Eumont		Workover Rig		
21. Elevations (Show whether DF, RT,						22. Approx. Date Work will start			
3460' GR	GCA	<i>‡</i> 8	Not se	Lected			5/3/76		
23.	P	ROPOSED CASING AND	CEMENT PRO	OGRAM					
						F CEMENT	EST. TOP		
No change in casing									
I			1						
Propose to plug back	& attempt re	completion to t	he Eumon	t Oueen	Gas zo	one in th	e following		
manner:							/ 4: *		
1. Circ hole w/4% KC	L wtr & spot	$550~\mathrm{gals}~15\%$ HC	L-LSTNE	acid 30)89-3425	o'. POH	w/stinger.		
2. Perforate Eumont	w/1 JS ea @ 3	089, 95, 3185,	3210, 59	, 3302,	37, 80), 99 & 3	445.		
3. GIH w/pkr, set abo	ove perfs 308	9-3425' & acidi	ze w/200	0 gais	15% HCI	L-LSTNE a	C10 & 15 - 1/8		
RCN ball sealers.									
4. Swab test & evalua	ate.	3 A.O. V.C.T+	° 25 0	00# 20	/40 cd	Drop 3	halla midway		
5. Frac perfs 3089-34	425 w/20,000	gals 4% KCL WU	r & 35,0	00# 20/	40 Su.	ргор з	Dails midway		
thru treatment.									
6. Swab test.	.1. f TO	II w / wlen							
7. Release pkr & che	ck for sa, PO	n w/pkr.							
8. Run completion as	sy & test 101	production.							
	Acreage	is dedicated to	gas pur	chaser					
IN ABOVE SPACE DESCRIBE PROF	POSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, (SIVE DATA O	N PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC		
TIVE ZONE. GIVE BLOWOUT PREVENTER I hereby certify that the information		plete to the best of my ki	nowledge and	belief.					
C. S.							'07 /7C		
Signed Signed	<u> </u>	Title Dist.	Drlg. Su	pv 。			41/10		
(This space Toosta	ne Use)					1.44			
Let be the second	v - T					14			
Dir.		7.71 F				DATE			

CONDITIONS OF APPROVAL, IF ANY: