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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	ISPO	RT OIL	AND NAT	TURAL GA					
Deciator Zia Energy						<u> </u>	Well A	API No.			
Address P. O. Box 221	.9, Hobb	s, NM	88	240							
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  *Change of operator effective:  Recompletion  Oil  Dry Gas  05/01/91  Change in Operator  Casinghead Gas  Condensate											
	ndo Oil	& Gas	Comp	any, F	. O. Box	2208, 1	Roswell	, NM 88	3201		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name H. S. Turner	Well No. Pool Name, Including I							of Lease Fisherikov Fe	f Lease Lease No. %de%Kdf Fee		
Location Unit LetterM	: 330 Feet From The South Line and 330 Feet From The West								Line		
Section 29 Township 21S Range 37E NMPM, Lea County									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)  Navaio Refining Company  P. O. Drawer 159, Artesia, NM 88210											
Navajo Refining Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX  Warren Petroleum Corporation						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1589, Tulsa, Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   M   29   21S   37E				Is gas actually connected? When Yes						
If this production is commingled with that f	+				<del></del>						
IV. COMPLETION DATA		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Pardu to E			Total Depth		L	I B B T D	<u> </u>	1	
Date Spudded	e Spudded Date Compl. Ready to Prod.							P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Dep	Tubing Depth		
Perforations					Depth Casing Shoe						
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE	CAS	ING & TUE	SING SI	ZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		he equal to or	exceed top all	oumble for thi	e denth or he	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	i				<del>                                     </del>	<del></del>		<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of G	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved						
Farris Melson					By						
Farris Nelson President Printed Name Title											
4/30/91 Date	505-	<b>393-</b> 293	•	),	Hille						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.