NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

•	ress)	dway - Hobbs, Ne	
LEASE H.S. Turner WELL NO.	2 UNIT	S 29 T	21 R 37
DATE WORK PERFORMED As Shown	POOL	Penrose Skell	<u> </u>
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This is a Report of: (Check appropriate b	lock)	Results of lest o	Casing Shat-on
Beginning Drilling Operations		Remedial Work	
Plugging	X	Other Sand Oil P	racture
Detailed account of work done, nature and 3-22-59 3780 Grayburg - Moved in & rigged 3-23-59 3780 Grayburg - Pulled 2" tbg. & 3-24-59 3780 Grayburg - Ran 3-1/2" OD tbg @ 3580'. Sand oil fractured (Jell Max. Press. 2750#. Min. 2500#. I load 610 bbls. 3-25-59 3780 Grayburg - Pulled 3-1/2" OD Guiberson packer @ 3610'. 3-27-59 3780 Grayburg - Treated open hole Flow & flushed w/24 bbls. Distillated and a second seco	sand pumped cage to 3588! w/Gled Lse. Crude inj. rate 26.3 tbg. & packers a 3643-3780 w/Gate.	avings f/3771-3786 fuiberson KVL-30 p w/15,000 gal. & bbl. per min. S Set 2" UE tbg. 24 bbl. Distillate a 2" tbg. to 3753	packer & holddown 15,000# sand. IP 1000#. Total # 3765!. w/ s w/55 gal. Free
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O	Prod. Int.	Comp	l Date
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