

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06885
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	165
9. Pool Name or Wildcat	DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	EHZ: A, SEC 36, 839' N, 25' E
Unit Letter	N
660' Feet From The	SOUTH Line and 1980' Feet From The WEST Line
Section 29	Township 21-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-03: MIRU. TIH WWS & RET TOOL. LATCH ONTO RBP @ 5500'. REL RBP. LD RBP.
 1-23-03: MIRU COIL TBG. PICKLE 2 3/8" W/500 GALS 20% HCL. TIH W/SONIC HAMMER ON 2 3/8" TO 100'.
 1-24-03: TIH W/SONIC HAMMER TO 9106'. ACIDIZE OPEN HOLE FR 6659-9100' W/50,000 GALS 20% HCL. FLUSH ACID W/5000 GALS WF110 FR 6530-9100. PUMP SCALE INHIB FR 9100-6510'. TURN WELL OVER TO PRODUCTION TO RUN SUB PUMP.
 1-25-03: TIH W/SUB PUMP & 202 JTS 2 7/8" PROD TBG. HUWH CONNECTION.
 1-27-03: PUMP WELL UP. RIG DOWN. CLEAN LOCATION. PUMPING DN FLOWLINE TO BATTERY. (NEW OIL) (93 BO, 362 MCF, & 895 BW)
 2-07-03: MIRU PU. PU WHIPSTOCK RET TOOL. BUMP SUB. & DC'S. TIH TO 3300'.
 2-10-03: TAG WHIPSTOCK @ 6499'. LATCH ONTO WHIPSTOCK. PULL 30,000 OVER. WHIP CAME FREE. TIH TO 6353'.
 2-11-03: TIH & ENGAGE CIBP @ 6505'. CUT OVER CIBP. PUSH TO 6510 TAG 2ND CIBP. CUT OVER 2ND PLUG & PUSH TO 6556.
 2-13-03: TIH W/SUB PUMP (205 JOINTS) INTKE @ 6521'. BTM OF PUMP @ 6561'. FINAL REPORT

WINDOW 6492-6502'
 OPENHOLE 6502-9120'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/19/2003
 Telephone No. 915-687-7375

TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

DATE

DeSoto/Nichols 12-93 Ver 1.0

WELL DATA SHEET

FIELD: Drinkard
 LOC: 660' FSL & 1980' FWL
 TOWNSHIP: 21S
 RANGE: 37E

WELL NAME: Central Drinkard Unit # 165
 SEC: 29
 COUNTY: Lea
 STATE: NM

GL: 3461'
 KB to GL:
 DF to GL:

FORMATION: Drinkard
 CURRENT STATUS: Producer
 API NO: 30-025-06885
 Chevno: FA7982

13-3/8" OD 48#, Gr-40
 set @ 332'w/ 300 sx cmt

8-5/8" OD, 32#
 csg set @ 2786'
 w/ 1000 sx cmt
 TOC @ 900'

Blinbry Perfs
 152 - 1/2" JSPF
 Sqzd 11-72

5-1/2" OD, 17#, Gr. J-55
 csg @ 6618' w/ 500 sks cmt
 TOC @ 2989

4-3/4" OH

Horizontal

Date Completed: 9/47	Initial Completion
Initial Formation:	
FROM:	TO:

Subsequent Workover or Reconditioning:

1-22-48 Acdz Drk, 6554'-6604' w/1000 gals 15% Acid
 9-30-57 Frac Drk 6554'-6604' w/20,000 gals oil + 20,000 # sand
 10-31-57 Dual completed Drinkard Oil & Blinbry Gas. Perf'd 5567'-5591', 5598'-5628', 5634'-5646', 5685'-5698', Tr'd & Swabbed.
 6-2-65 TA Drinkard
 12-21-72 CO & Drl to 6635' & acdz Drk 6554'-6504' & OH 6618'-6635' w/5500 gals 15% HCL.
 3-10-76 Acdz Drk w/1000 gals 15% NEA.
 1-21-80 CO fill.
 3-21-83 Acdz 1000 gals 15% NEA.
 12-14-83 Tbg Rpr.
 5-26-87 Dump 1000 gals 15% HCL.
 06-28-02 MIRU. Rpl polish rod & Lnr, 14"x26', Rigged dwn.
 08-08-02 MIRU, bleed well dwn. Lay dwn Polish rod & install new polish rod. Shut dwn.
 12-31-02 PU DP & TIH, Tag CIPB @ 6505' WLM, & 6510'SLM.
 Csg window F/ 6492' - 6502'. Angle 85.60; MD @ 9120', VD @ 2503'. TVD @ 6628'.

2/13/03 205 JTS 6481'TUBING
 6386'

2/13/03 LOWER TEST SUB
 INTATAKE 6521' BOTTOM 6561'

Window @ 6492' to 6502'
 MD @ 9120'
 TVD @ 6626'
 VD @ 2503'

6554' - 6604'
 6 - 1/2" JHPF

TD @ 6635'

FILE: CDU165.XLS
 CJH 4/29/02

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Blaineby Perfs
152 - 1/2" JSPF
Sqzd 11-72

5567'-5591'
5598'-5626'
5685'-5698'
5634'-5645'

5-1/2" Whipstock set
@ top of CIBP

CIBP @ 6505' & @ 6510'

5-1/2" OD, 17#, Gr. J-55
csg @ 6618' w/ 500 sks cmt
TOC @ 2989

4-3/4" OH

TD @ 6635'

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1/25/03 2 7/8" J55 TUBING
6386'

1/25/03 TEST SUB FROM ESP @
6451'

Window @ 6492' to 6502'

MD @ 9120'
TVD @ 6626'
VD @ 2503'

6554' - 6604'
6 - 1/2" JHPF

FILE: CDU165.XLS
CJH 4/29/02