| DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  SUPPLY See Indicated Types of Leader  SUNDRY NOTICES AND REPORTS ON WELLS.  So not cut the property of the Conservation of the Conse | NO. OF COPIES RECEIVED                         |  |   | Parin ,  |
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| Box 670, Hobbs, New Mexico 98240  1. College of wold  1. Letter N 660 rest result the South Line and 1980 rest result for Virginia Post, or Virginia Post, o | Gulf Oil Corporation                           |  |   |  |
| Location of Well   Drinkard   Dri |  |  |   |  |
| Substance of well    Substance   N   | Box 670. Hobbs, New                            | Mexico 88240   |   |  |
| 15. Flevelion (Show whether DP, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  16. NOTICE OF INTENTION TO:  17. NOTICE OF INTENTION TO:  18. NOTICE O | 4. Location of Well                            |  |   | 10. Field and Pool, or Wildcat                     |
| 15. Flevelion (Show whether DP, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  16. NOTICE OF INTENTION TO:  17. NOTICE OF INTENTION TO:  18. NOTICE O | N  | 660 South  | 1980  | Drinkard   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  ALTERING CASING  PULIS AND ARABBON  THAT CAMPAGE PLANS  OTHER  COMPLETE AS DEFINED CONTINUED C |  |  |   |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PEGFORM MEMEDIAL WORK PLUE AND ALTERING EASING  PLUE AND ALTERING EASING  OTHER COMPLETE ASANDON  PLUE ON ALTER CASING  OTHER COMPLETE AS Drinkard producer.  17. Importibe Proposed or Completed Operations (Clearly state all portional details, and give pertinent dates, including estimated date of storting any proposed month of 635'. Treat Drinkard perforations 6554' to 6604' and open hole interval 6618' to 6635' with 5500 gallons of 15% HCL acid. Flush with water. Swab and clean up and place well on production.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Orig. Stores by John Runt an product of Notice, Report or Other Data Subsequence Spilling open.  Altering Easing  Altering Easing  Altering Easing  Altering Easing  Altering Easing  Altering Easing  PLUS AND ASANDONNEHT  Complete Plue Easing Easing  Altering Easing  PLUS AND ASANDONNEHT  EASING TEST AND CEMENT Jugs  Altering Easing  Altering Easing  PLUS AND ASANDONNEHT  EASING TEST AND CEMENT Jugs  Altering Easing  Altering Easing  PLUS AND ASANDONNEHT  EASING TEST AND CEMENT Jugs  Altering Easing  PLUS AND ASANDONNEHT  EASING TEST AND CEMENT Jugs  Altering Easing  PLUS AND ASANDONNEHT  EASING TEST AND CEMENT Jugs  Altering Easing  Complete Plus Asandonneht Test Asan | THE  | TOWNSHIP   |   |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM NEWEDIAL WORK  TEMPORATELY ARABOON  PULL OF ALTER CASING  OTHER  COMPlete as Drinkard producer.  17. Coortibe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed work) see FILLE 103.  Clean out to 6635'. Treat Drinkard perforations 6554' to 6604' and open hole interval 6618' to 6635' with 5500 gallons of 15% HCL acid. Flush with water. Swab and clean up and place well on production.  16. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  16. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  16. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  NOV 27 1977  NOV 27 1977  NOV 27 1977  |  | (                                |   |  |
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| OTHER Complete as Drinkard producer.  17. Conscribe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Note 1103.  Clean out to 6635'. Treat Drinkard perforations 6554' to 6604' and open hole interval 6618' to 6635' with 5500 gallons of 15% HCL acid. Flush with water. Swab and clean up and place well on production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  21. Orig. Signature Movember 22, 19  Orig. Signature Movember 22, 19  NOV 27 1972  | TEMPORARILY ABANDON                            |  | <del>                                   </del>          | PLUG AND ABANDONMENT                               |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.   | PULL OR ALTER CASING                           | CHANGE PLANS   | CASING TEST AND CEMENT JOB                              |  |
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| John Rum an  |  | Orla Stange by   |   | NOV 27 1977  |
|  |  | John Rum an  |   |  |
|  | APPROVED BY                                    |  |   | DATE   |

CONDITIONS OF APPROVAL, IF ANY: