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	G A S	1_	
OPERATOR			
PRORATION OFFICE			

ı.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE GNA

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multip

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE	AUTHORIZATION TO TRANSPO	RT OIL AND NATURAL GAS		
U.S.G.S.	70 (110 m = 110 m = 11			
TRANSPORTER OIL				
GAS				
PRORATION OFFICE				
Operator				
Gulf Oil Corporation				
Box 670, Hobbs, New Mexic	o 88240	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in operator, lease name and well number, effective March 1, 1972. Was		
New We!l	Oil Dry Gas Condensate	number, effective	March 1, 1972. was	
Change in Ownership	Casinghead Gas Condensate	ARCO S II. II. III		
If change of ownership give name AR	.CO, Box 1978, Roswell, Ne	w Mexico 88201		
and address of previous ownerAN	<u> </u>		Lease No.	
II. DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including Formati	Kind of Lease State, Federal		
Lease Name Central Drinkard Unit	165 Drinkard	State, Federal	or Fee Fee	
		1000 Feet From Ti	neWest	
Unit Letter N : 660	Feet From The South Line and	1900	County	
Line of Section 29 Towns	ship 21-S Range 37-F	, NMPM,	Lea	
Line o. s	NATURAL GAS		(die form is to be sent)	
II. DESIGNATION OF TRANSPORTE	or Condensate	dress (Give address to which approv	ed copy of this form is to be com,	
Name of Authorized Transporter of an	doned	dress (Give address to which approv	ed copy of this form is to be sent)	
Well is Temporarily aban	igheda Gas			
	Unit Sec. Twp. Ege. Is	gas actually connected? Whe	en	
If well produces oil or liquids,				
Water production is commingled with	that from any other lease or pool, give	e commingling order number:	Plug Back Same Resty, Diff. Resty.	
IV. COMPLETION DATA	Oil Well Gas Well 146	ew Well Workover Deepen	Plug Back	
Designate Type of Completion	1 - (X)	otal Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation T	Cop Oil/Gas Pay	Tubing Septi.	
Elevations (Dr., RRB, RT, GR, eser,			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND C	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFTITOL		
	- La afe	r recovery of total volume of load of	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be after able for this dept	th or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100) pomps		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing 1	Dhia.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
Actual / 1				
-		Bbls. Condensate/MMCF	Gravity of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test			
	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing 7.000	- CONCER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	28 972	
		APPROVED	Orig. Signed by	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given complete to the best of my knowledge and belief.		Oric. Signed by Joe D. Ramey		
commission have been complete to above is true and complete to	with and that the information gardine with and that the information gardiner.		Dist. I, Supp	
			in compliance with RULE 1104.	
004116		ve this is a request for i	allowable to a tabulation of the deviat	
6.2. Kalleys	(gnature)			
Area Engineer	1 g 7 2 4 4 4 7	All sections of this for	m must be interest	
	(Title)	able on new and recompens of owners and vi for changes of owners out only Sections I, II, III, and VI for change of conditions		
March 27, 1972		well name or number, or tran	must be filed for each pool in mil.	

(Date)

RELIEIVED

MAR 27 1372

OIL CONSERVATION COMM.
HOBBE, B. M.