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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dual completed Oil/Gas Well</p>		<p>5. State Oil & Gas Lease No. Fee</p>
<p>2. Name of Operator Sinclair Oil & Gas Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1920, Hobbs, New Mexico</p>		<p>8. Farm or Lease Name H. S. Turner</p>
<p>4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 21S RANGE 37E NMPM.</p>		<p>9. Well No. 3</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

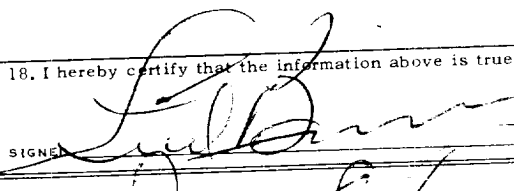
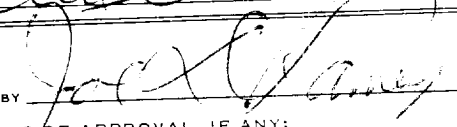
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> Drinkard Zone	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Temporary Abandon Drinkard Zone <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drinkard Zone of dual completed Drinkard Oil-Blinebry Gas Well shut-in as follows:
Pulled Drinkard & Blinebry tubing. Re-run 2 1/16" tubing to Model "D" Packer (@ 6500'), with a seating nipple @ 6546' and sleeve @ 6476. Conducted Packer Leakage test. Separation was established between zones. Set Psi Bridge Plug in tubing @ 6546', and tested for 30 minutes at 1000#. No Leak. Opened Sleeve and placed Blinebry on production. Drinkard left plugged. It is anticipated that the Drinkard zone will be placed in a Drinkard waterflood unit in the near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 6-2-65
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		