This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

SCU HEAST NEW MEXICO PACKER LEAKAGE TEST

Well closed at (hour, date):     7100 PM L-9-63     Total Time On Production 10 hr       Cil Preduction     Cas Production     10 hr       During Test:	Operator Sinclein Oil & Gas Compa				Well	
Jame of Reservoir or Pool       Coll or Gas)       Prod. Medium       Chock Siz         (1)       The Gas)       Flow, Art L(1)       (10 or Gas)       Flow or Gas)         (10)       Dinksrd       Gas       Flow       Trg.       -         (10)       Dinksrd       Gas       Flow       Trg.       -         (11)       Pange       Trg.       -       -         (12)       913 AK L-5-63       Upper       Completin       Completin         (12)       Productin       900       280       -       -         Gatalitised? (12)       Total Time 0n       -       -       -       -         Production       0       160       -       -       -       -       -       -       -       -       -       -       -       -       -       -       - <th>Location Unit Sec</th> <th></th> <th></th> <th></th> <th></th>	Location Unit Sec					
Lame of Reservoir or Pool.     (Sil or Gas)     Flow, Art idt:     (Top or Gas)     Here Cas:       Corr     Bindery     0-a     Flow     Tag.     -       Lower     Dinkerd     01     Page     Tag.     -       Not source shutting the flow of the source shutting the source shutting of the source shutting the source shuttis shutting the source shutting the source shutting the source sh	of Well 29		3'	7	Lea	
Diame     Binderr     Gas     Flow     Teg.     -       Bannel     Drinkard     01     Pange     Teg.     -       File     Drinkard     (hour, date):     913 AK 1-9-63     Completion     Completion       Indicate by (X) the zone producing.			1		CHOKE SIZE	
Comp.   Drinkerd   Cil   Pumpe   Tog.   -     FLOW TAST NO. 1     Neth Action 10 (hour, date): 9:15 AK 4-9-63   Opper Completion Completion Completion     Completion Completion     Investment at (hour, date): 9:15 AK 4-9-63   Opper Completion Completion     Pressure at baginning of test.     900 280     Statilized? (Yes or No).     Test result     900 120     Pressure during test.     900 120     Pressure change an increase or a decrease?     Construction     Out the zone production     Out the zone production     Out the zone production     A test colspan="2">Construction     Pressure change an increase or a decrease?     Construction     Out the zone production     During Test:     Lower     Construction     Out the zone production     During Test:     Production     Out the zone production     Construction     Construction     Construction <t< td=""><td>Compl Elinebry</td><td>Gas</td><td>Flow</td><td>Tbg.</td><td>-</td></t<>	Compl Elinebry	Gas	Flow	Tbg.	-	
Noth zones shut-in at (hour, date):     9:30 AK 1-3-63     Upper Completion Com		011	Pumpe	Tbg.		
Well opened at (hour, date):     915 AH h-9-63     Upper Completion     Completion       Indicate by ( X ) the zone producing.		FLOW TEST	' NO• 1			
Well opened at (hour, date):     915 AR 1-9-63     Completion     Completion       Indicate by (X) the zone producing.	Both zones shut-in at (hour, date):_	9:30 AM 4-1	3-63			
Indicate by (X) the zone producing	Well opened at (hour, date):	9:15 AM 4-9	7-63	* *		
Preasure at beginning of test						
Stabilized? (Yes or No)						
Maximum pressure during test     900     200       Minimum pressure during test     900     120       Pressure at conclusion of test     900     120       Pressure change during test (Maximum minus Minimum)     0     160       Wat pressure change an increase or a decrease?     Total Yime On     0       Well closed at (hour, date):     7.00 PM L=9-63     Production     10 hr       During Test:						
Minimum pressure during test     900     120       Pressure at conclusion of test     900     120       Pressure change during test (Maximum minus Minimum)     0     160       Was pressure change an increase or a decrease?     Total Time On     dearaam       well closed at (hour, date):     7.00 PM L=9-63     Production     10 hr       During Test:						
Pressure at conclusion of test.     900     120       Pressure change during test (Maximum minus Minimum).     0     160       Was pressure change an increase or a decrease?     Total Time On     0       Well closed at (hour, date):     7100 PM lege3     Production     10 hr       Out Production     10 hr     0     1750       Remarks     7     MCF; GOR     1750       Remarks     7     MCF; GOR     1750       Remarks     7     MCF; GOR     1750       Remarks     875     90     1000 PM       Remarks     875     90     1000 PM       Remarks     875     90     1000 PM       Remarks     875     90     150       Stabilized? (Yes or No)     Tes     Tes       Maximum pressure during test     150     90       Pressure change an increase or a decrease?     150     90       Pressure change an increase or a decrease?     150     90       Pressure change an increase or a decrease?     150     90       Pressure change an increase or a decrease?     101 Production     21 hr       Oli Production     101 Se					280	
Fressure change during test (Maximum minus Minimum)					120	
Was pressure change an increase or a decrease?     Total Time On     International Decisional Decision Decisional Decision D						
Well closed at (hour, date):     7100 PM 1-9-63     Production     10 hr       Oil Production     Gas Production     10 hr     10 hr       During Test:     1 bbls; Grav.     26 ; During Test     7 MOF; GOR     1750       Hemarks     FLOW TEST NO. 2     Upper     Lower     Completion     Completion       Well opened at (hour, date):     10 hf M k-10-63     Completion     Completion     Completion       Indicate by (X) the zone producing.     X						
well closed at (hour, date):     7100 PM h-0-63 production     Production     10 hr       Ouring Test:     h bbls; Grav.     26 ; During Test     7 MCF; GOR     1750       Remarks	Was pressure change an increase or a	de <b>crease?</b>	Totol Toto	••••• <u> </u>	decrease	
During Test:	Well closed at (hour, date): 7.00	PM 11-9-63	Production			
FLOW TEST NO. 2       Well opened at (hour, date):		Gas Pro	Test7	MCF; GOR	1750	
Well opened at (hour, date):     10:165 AM 14-10-63     Upper Completion Completin Completin Completin Completin Completion Completin	Remarks					
Pressure at beginning of test		)+45 AM 4-10-6	3	Completion	Lowe <b>r</b> Completion	
Stabilized? (Yes or No)						
Maximum pressure during test						
Minimum pressure during test     150     90       Pressure at conclusion of test     150     90       Pressure change during test (Maximum minus Minimum)						
Pressure at conclusion of test     150     90       Pressure change during test (Maximum minus Minimum)						
Pressure change during test (Maximum minus Minimum)					90	
Was pressure change an increase or a decrease?				· · ·	90	
Well closed at (hour, date)     10:15 AM 4-11-63     Total time on Production       Oil Production     Gas Production     Production       During Test:     1     bbls; Grav.     63 ;During Test     135     MCF; GOR     135,000       Remarks     I     hereby certify that the information herein contained is true and complete to the best of my knowledge.     Operator     Sincleir Oil & Gas Company       Approved     19     MCF; Supt.     By       By     Title     Dist. Supt.					0	
well closed at (hour, date)     10:15 AM 4-11-63     Production     24 hr       Oil Production     Gas Production     0     Gas Production       During Test:     1     bbls; Grav.     63 ;During Test     135 MCF; GOR     135,000       Remarks     I hereby certify that the information herein contained is true and complete to the best of my knowledge.     Operator     Sincleir Oil & Gas Company       New Mexico Oil Conservation Commission     By			Total time	02		
Remarks	oll Froduction	Gas Produ	Production_	24 hr		
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved		;During Te	st	MCF; GOR 135,	000	
Approved	Remarks					
New Mexico Oil Conservation Commission By By Title Dist. Supt.	I hereby certify that the information knowledge.	herein contain	ed is true and com	plete to the be	st of my	
New Mexico Oil Conservation Commission By By Title Dist. Supt.	Approved	a Xu	Operator <u>Sinclei</u>	r Oil & Gas Com	Pany	
By   Title   Dist. Supt.     Title   Date   April 24, 1063		<u> </u>				
litle Date April 21, 1062	3y	יזי	itle Ma	st. Supt.		
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