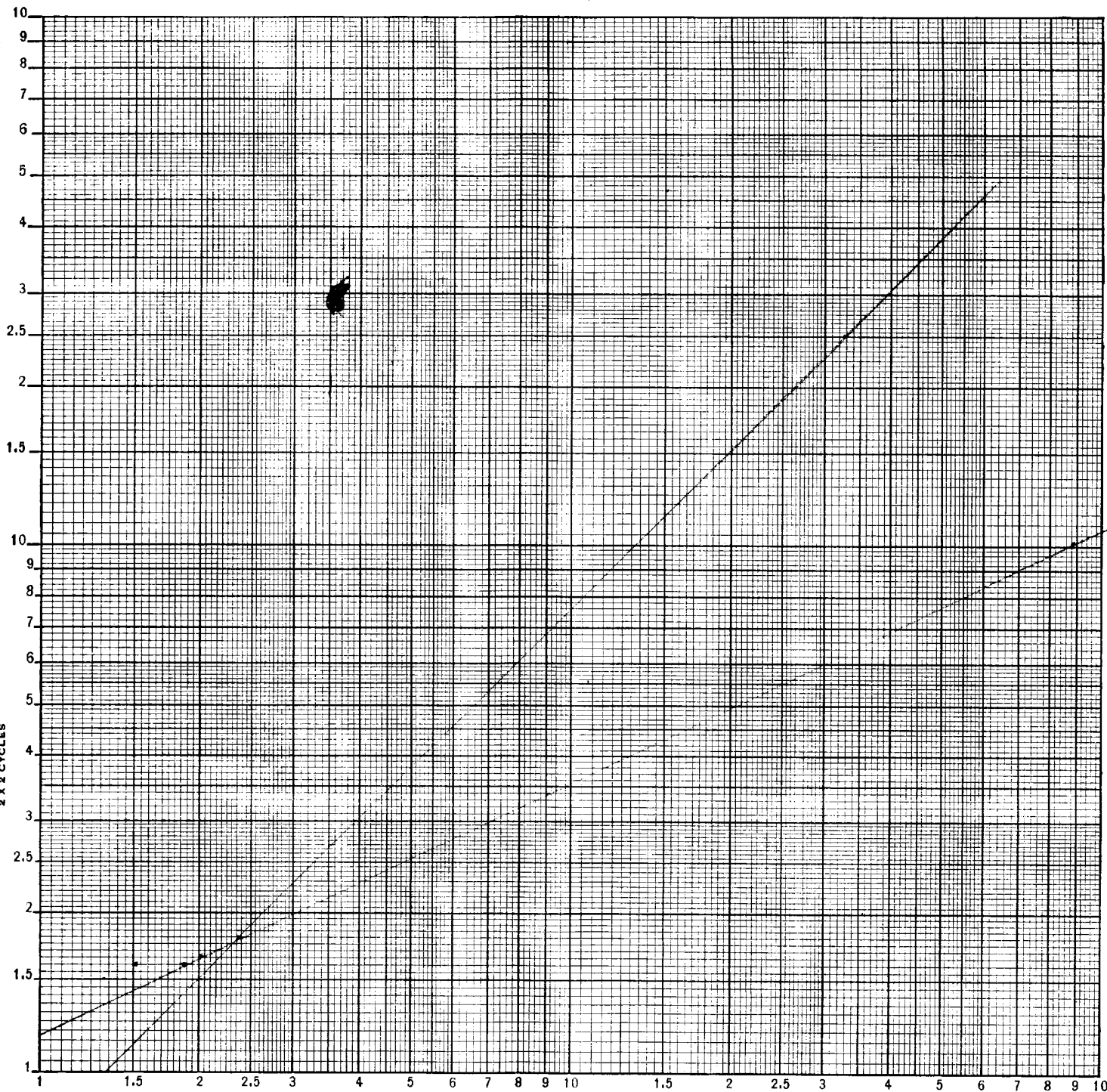


K+E LOGARITHMIC 359-110
KEUFFEL & ESSER CO. MADE IN U.S.A.
2 X 2 CYCLES



Potential - 3,140 mcr

$N = 1,000$

$P_c = 2522$

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company 520 East Broadway, Hobbs, New Mexico
(Address)

LEASE H.S. Turner WELL NO. 3 UNIT N S 29 T 21 R 37
DATE WORK PERFORMED As Shown POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand-oil Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

9-30-57: 6609-PB. Drinkard. Sand-oil frac thru perforations 6554-6604 with 20,000 gal refined oil and 20,000# sand. Max. press. 4800#. Min. press 4000#. Injection rate 27.0 BPM.
10-5-57: Flowed 117 bbl. of 36 gravity new oil in 16 hours thru 3/4" choke. Tubing press. 100#. Packer. GOR-2105. This work-over increased allowable from 10 bbls. per day to 66 bbls. oil per calendar day,

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3472 TD 6618 PBD 6609 Prod. Int. 6554-6604 Compl Date 9-8-57
Tbng. Dia 2" Tbng Depth 6600 Oil String Dia 5 1/2 Oil String Depth 6618
Perf Interval (s) 6554 - 6604
Open Hole Interval _____ Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>10-5-57</u>
Oil Production, bbls. per day	<u>10</u>	<u>175</u>
Gas Production, Mcf per day		
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3060</u>	<u>2105</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position District Supt.
Company Sinclair Oil & Gas Company