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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Water Injection Well</u>	7. Unit Agreement Name <u>Central Drinkard Unit</u>
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>164</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3472' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Acidized and frac treated.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6614' PB.

Pulled producing equipment. Ran treating equipment and treated with Drinkard perforations 6330' to 6610' with 2,000 gallons of 15% NE acid and frac treated with 6,000 gallons of gel brine and 20,000 gallons containing 1 to 2# SPG. Flushed with brine water. Pulled treating equipment. Ran 2-3/8" tubing and Baker Model R-3 packer. Set packer at 6481' with 12,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barkus TITLE Area Engineer DATE May 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RETURNED

MAY 17 1974

OIL CONSERVATION COMM.
HOUSTON, TEXAS