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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 164
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Converted to water injection service.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6567' PB.

Cleaned out with 4-3/4" bit to 6614'. Perforated additional Drinkard zone in 5-1/2" casing with 2, 1/2" JHPF at 6565-85' and 6590-6610'. Treated old perforations 6530' to 6565' and new perforations 6565' to 6610' with 6000 gallons of 15% NE acid. Maximum pressure 2700#, minimum 1800#. AIR 4 BPM. Flushed with water. Swabbed and cleaned up. Pulled tubing and packer. Ran Baker Model R-3 nickle plated packer on 2-3/8" OD duoline lined tubing. Set packer at 6481' with 16,000# compression. Loaded casing with fresh water containing 20# sodium chromate per 100 barrels of water. Started injecting water at 10:00 AM, January 6, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>K. J. Beezeale</i></u>	TITLE <u>Area Engineer</u>	DATE <u>January 8, 1973</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I. Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		