NEW XIGO OIL CONSERVATION COMMETON

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbe, Ho	W. Nerico	October		
WE ARE	HEREBY	requesti	NG AN ALLOWABLE	E FOR A WELL	KNOWN AS	-	(Date)	
olair		Operator)	Hasel S. Turn	well 1	No <b>h</b> , i	n. 🗱 🛤 1/4-	<b>X 8</b>	
X		-	, T <b>218</b> , R	'	,		P	
		· · · · · · · · · · · · · · · · · · ·	County. Date Spudd	ed	Date Drilling	Completed		
		te location:	Elevation	To	otal Depth <u>6627</u>	PRTD	5962	
D	C	B A	Top Oil/Gas Pay\$	14.2Na	ame of Prod. Form	Paddook		
			PRODUCING INTERVAL -	ten tit under alle				
E	F	G H	Perforations	0	pth	Depth	·	
			Open Hole	Ca	sing Shoe 6627	Tubing	33	
L	К	JI	<u>CIL WELL TEST</u> -				Cho	
			Natural Prod. Test:				min. Size	
M	N	0 P	Test After Acid or Fr.				<b>A 1 1</b>	
r			load oil used):33	bbls.oil, 100	bbls water in	24_hrs, 0mi	in. Size	
	<u> </u>	لل	CAS_WELL TEST -				:	
13-3/	8 315	300	Test After Acid or Fra Choke Size Me				owed	
_	-		Acid or Fracture Treat	ment (Give amounts	of materials used, s	uch as acid. wat	er, oil, an	
7-5/	8 2796	1000	sand): 500 gals m					
5-1/	2 6627	100	Casing Tubin Press. O Press	n Data fir	nct now			
2-3	A (3.99		Cil Transporter Te					
~~		Tbg	Gas Transporter <b>No</b>					
emarks:	<u> (* )</u>	<u></u>				and the first of the second		
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			marion given above is		to the best of my kn	owledge.		
oproved.	•••••••••••••••••••••••••••••••••••••••		, 19		Company or	Operator)		
C	UL CONS	FRUATION	COMMISSION	Bv:	All tower	1 and the second se		
		LICVATION	COMMISSION	Dy	(Signati			
				Title 5e	Asst Dist Supt nd Communications		to :	
Grigh3co: OCC; co:HFD, JN, File				۲	Name E.R. Hood			
V	TGK)001	wy cost		2 - Same	20 K Broadsay.		_	

(Form C-104) Revised 7/1/57

New Well Recompletion