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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

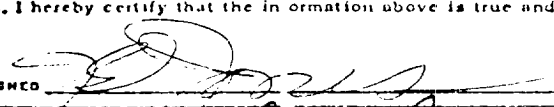
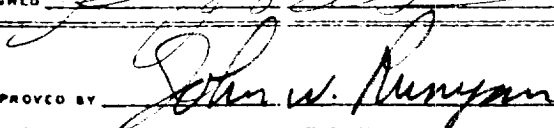
<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.</small></p>			
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name W. H. Turner	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1 2	
4. Location of Well UNIT LETTER K -990 FEET FROM THE North LINE AND 1650 FEET FROM THE West L. N. E. SECTION 29 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Penrose Skelly Grbg	
15. Elevation (Show whether DF, RT, GR, etc.) 3472' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/19/76 rigged up, installed BOP. RIH w/7" CIBP, set BP @ 3550'. WIH w/tbg OE, circ hole w/heavy gelled mid. Spotted 10 sx Cl A cmt plug on top of CIBP @ 3550'. Ran free pt on 7" csg, indicated free @ 1470'. Cut 7" OD csg @ 1484', pulled & rec. Spotted 35 sx Cl A cmt plug 1426-1536' across 7" csg stub. Pulled tbg up & spotted 55 sx Cl C cmt cont'g 4% gel 1025-1315' across top of salt & across 8-5/8" csg shoe. Perf'd 8-5/8" csg @ 333' w/4 JS. Swaged top of 8-5/8" OD csg to 2" & displaced 100 sx Cl C cmt cont'g 4% gel thru perfs @ 333' & left 60 sx Cl C cmt cont'g 4% gel from surface to 333' inside 8-5/8" csg. Installed regulation dry hole marker, cleaned & leveled location. P&A eff 8/24/76. Final Report.

Your office to be notified when location is ready for inspection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Dist. Dir. Supv.	DATE 8/30/76
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		