

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut In		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name W. H. Turner
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Panrose Skelly-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3472' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Shut In <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is no longer economical to produce. Production for January, February & March, 1970, was 25 BO & 13 BW, 58 BO & 29 BW and 29 BO & 15 BW respectively. Remedial costs since January 1, 1970, have been excessive and the well is down because of a tubing leak. Well was shut in June 10, 1970. Rods and tubing were pulled and a 2-3/8" x 2" nipple with a 500# WP plug valve was installed in the tubinghead. We propose to hold the well for possible future secondary recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Fritcher TITLE Dist. Drlg. Supervisor DATE 7-7-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 10 1970
CONDITIONS OF APPROVAL, IF ANY: