HORS OFFICE (RCC ised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 23 M 9:32

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Com any (Ac	520 East Broadway, Hobbe, New	Next ••
LEASE WELL NO.	UNITK ST	R
DATE WORK PERFORMED As Shown	POOL Penrose Skell	<del>y</del>
This is a Report of: (Check appropriate	e block) Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	5
Plugging	Y Other Shut-Off	Water and Fractured
Detailed account of work done, nature a	nd quantity of materials used a	and results obtained
3-6-56: Pulled 2" reg. tubing. Ran Gamma	Ray Neutron Log.	
3-7-56: Set Hydromite plug from 3803-3800	. Running 2 = OF UE tubing.	
9-8-56: Acid petrofrac w/6000 gal. and 60 pressure 4500#, min. pressure 320 oil in 1 hour.	000# sand. Injection rate 10 bbl 00#. Opened in 3 hours on vacuum	. per min. Max. 1, swabbed 19 bbls.
-15-56: Swabbed and tested 41 bbls. oil	and 2 bbls. water per 24 hours.	
FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONLY	
Original Well Data:  DF Elev. 3172 TD 3803 PBD  Tbng. Dia 211 Tbng Depth 38001  Perf Interval (s) None	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str	pl Date <del>8-13-38</del> ring Depth_36471
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Tbng. Dia 211 Tbng Depth 38001  Perf Interval (s) None	Prod. Int. 3710-3803 Com	- <del>(a) 1-13 -</del>
Original Well Data:  DF Elev. 3172 TD 3803 PBD  Tbng. Dia 211 Tbng Depth 38001  Perf Interval (s) None	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str	- <del>(a) 1-13 -</del>
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Tbng. Dia 211 Tbng Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Produ	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str acing Formation (s) Grayburg	ing Depth 36471
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Tbng. Dia 24 Tbng Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Produ  RESULTS OF WORKOVER:	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str acing Formation (s) Grayburg	ing Depth 36471
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Tbng. Dia 24 Tbng Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Produ  RESULTS OF WORKOVER:	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str acing Formation (s) Grayburg	ing Depth 36471
Original Well Data:  DF Elev. 31.72 TD 3803 PBD  Tbng. Dia 211 Tbng Depth 3800!  Perf Interval (s) None  Open Hole Interval 3617-3803! Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str acing Formation (s) Grayburg	ing Depth 36471
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Tbng. Dia 24 Tbng Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str  acing Formation (s) Grayburg  BEFORE  3-14-56	ing Depth 36471
Original Well Data:  DF Elev3472 TD _3803 PBD  Tbng. Dia _2** Tbng Depth _3800*  Perf Interval (s)	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str  acing Formation (s) Grayburg  BEFORE  3-14-56	ing Depth 36471
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Tbng. Dia 24 Tbng Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Produ  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str  Icing Formation (s) Grayburg  BEFORE  3-14-56  3-bble	AFTER  3-15-56  41-bbl.
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Thing Dia 211 Thing Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Production  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by C. G. Confer	Prod. Int. 3710-3803 Com Oil String Dia 78 Oil Str  Icing Formation (s) Grayburg  BEFORE  3-14-56 3 bbl.	AFTER  3-15-56  41 bbl.  2 bbl.  3771  9  1pany)  formation given
Original Well Data:  DF Elev3472 TD _3803 PBD  Tbng. Dia _211 Tbng Depth _3800!  Perf Interval (s)	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str  Icing Formation (s) Grayburg  BEFORE  3-14-56  3-bble	AFTER  3-15-56  41 bbl.  2 bbl.  3771  9  1pany)  formation given
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Thing. Dia 211 Thing Depth 3800!  Perf Interval (s) None  Open Hole Interval 3647-3803! Production  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by C. G. Confer	Prod. Int. 3710-3803 Com Oil String Dia 78 Oil Str  Icing Formation (s) Grayburg  BEFORE  3-14-56 3 bbl.	AFTER  3-15-56  41 bbl.  2 bbl.  3771  9  1pany)  formation given
Original Well Data:  DF Elev. 3472 TD 3803 PBD  Thing. Dia 211 Thing Depth 38001  Perf Interval (s) None  Open Hole Interval 3647-38031 Production  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by C. G. Confer  OIL CONSERVATION COMMISSION	Prod. Int. 3710-3803 Com Oil String Dia 74 Oil Str  acing Formation (s) Grayburg  BEFORE  3-14-56  3 bbl.  2 bbl.  5342  0  I hereby certify that the infabove is true and complete my knowledge.	AFTER  3-15-56  41 bbl.  2 bbl.  3771  9  1pany)  formation given

Orig. & 2 cc: (CC

cc: FHR, JTR, File