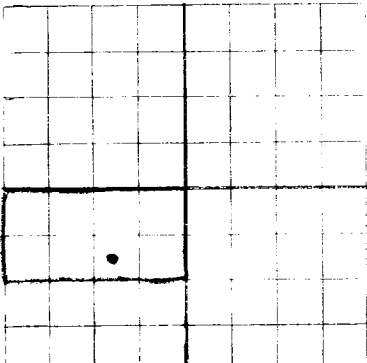


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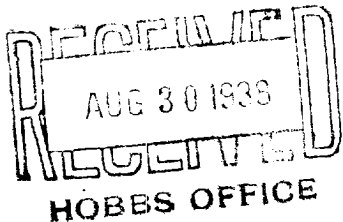
NEW MEXICO OIL CONSERVATION COMMISSION



AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Repollo Oil Company

Hobbs, New Mexico

W. H. Turner

Company or Operator

Address

Well No. 2 in N/2SW/4 of Sec. 29 T. 21S

R. 37E N. M. P. M. Hardy Field, N. Mex. County.

Well is 330 feet North of the North line and 1650 feet West of the East line of N/2SW/4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is W. H. Turner Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced June 16 1938 Drilling was completed Aug. 13 1938

Name of drilling contractor Mac & Stauffer Address Tulsa, Okla.

Elevation above sea level at top of casing 3472 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3710 to 3803 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13" OD	40#	8		223'	TP				
8 5/8" OD	28#	8		1257'	TP				
7" OD	24#	10		3647'	Float				
2" Reg. 4.6#	Seamless	Tbg.	3800						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13" OD	233	200	Halliburton		
10"	8 5/8" OD	1259	150	do		
8 1/4"	7" OD	3651	200	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Dowell "XX"	Acid	5000 Gal.	8/15/38	3700-3803	TD 3803
4"	80'	Nitroglycerin	200 lbs	8/19/38	3720-3798	

Results of shooting or chemical treatment Flowed 80 Bbl. in 5 hours after acid
Swabbed & flowed 80 Bbl. through casing in 24 hours while cleaning out after shot

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 3803 feet, and from feet to feet

PRODUCTION

Put to producing 8/16/38 19

The production of the first 24 hours was 40 barrels of fluid of which 100% was oil; emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Nat Scaramella

Driller B. L. Folger

Driller

T. E. Gorrell

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th Hobbs, New Mexico Date

day of August 1938

Name R. L. Smith

Position Dist. Supt.

Representing Repollo Oil Company

Company or Operator

My Commission expires 2-4-42

Address Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Sand & Caliche
85	90	5	Sand (Water sand)
90	130	40	Sand
130	850	720	Red Bed & Sand & Shale
850	895	45	Sand (Water)
895	1250	355	Red Bed, Sand & Shale
1250	2230	980	Anhydrite, Salt & shells
2230	2835	605	Anhydrite
2835	3803	968	Lime (Showed gas @3512-20;3590-95&3680-85) Showed Oil @3710-18 & 3725-30