

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|-----------------------------------|--|
| OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER- <input checked="" type="checkbox"/> Injection |
| Name of Operator Gulf Oil Corporation | | |
| Address of Operator P. O. Box 670, Hobbs, NM 88240 | | |
| Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM. | | |

| |
|---|
| 7. Unit Agreement Name Central Drinkard Unit |
| 8. Farm or Lease Name |
| 9. Well No. 162 |
| 10. Field and Pool, or Wildcat Drinkard |
| 12. County Lea |

15. Elevation (Show whether DF, RT, GR, etc.)
3474' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Repair Annular Flow |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer. Set RBP at 3500' and cap with 10' frac sand. Test casing to 500#. Circulate hole. Perf 2800' with (2) 1/2" JH 180°. Establish circulation down 5 1/2" casing and up 7-5/8" casing. Set cement retainer at 2725'; test tubing 3000#. Pump FW, caustic water, 130 sacks Class "C" with 4% gel and 50 sacks Class "C" neat. Squeeze. Reverse excess cement. WOC. Drill out cement retainer and cement. Test casing 500#. Wash sand off RBP and POH. Run tubing and packer as before. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pite TITLE Area Engineer DATE 5-20-82
ORIGINAL SIGNED BY
PROVED BY JERRY SEXTON TITLE _____ DATE MAY 24 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1982

U.S. A.
HOURS OFFICE

RECEIVED

MAY 21 1982

U.S. A.
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