## NE MEXICO OIL CONSERVATION COMMIS 'N

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		ichfield Company		Lease	rner & Turi	ner Gee		3
Location		ichfield Company	Twp	Ţ	Rge	ici das	Com. No	
of Well	K	29	Type of P	-S Method	37-E	Prod -	Medium	Lea Choke Size
	Name of Rese	rvoir or Pool	(Oil or G		Art Lift		r Csg)	
Upper Compl	Tubb	······································	Gas	Flo	ow	С	sg.	64/64
Lower Compl	Drinkard		Oil	Flo	w		Tbg.	20/64
			FLOW	TEST NO. 1				
Both zon	es shut-in at	(hour, date):	9:30 A	.M. 02/14/	72			
Well ope	ned at (hour,	date):	9:30 A	.M. 02/15/	72		Upper mpletion	Lower Completion
Indicate	by ( X ) the	zone producing.	• • • • • • • •	•••••				X
Pressure	at beginning	of test	•••••	•••••	B • • • • • • • • •	• • • • •	527	354
Stabiliz	ed? (Yes or No	o)	•••••	• • • • • • • • • •		• • • • • • •	No	No
Maximum pressure during test								354
Minimum pressure during test								146
Pressure	at conclusion	n of test		•••••		·····_	720	146
Pressure	change during	g test (Maximum m	inus Mini	mum)			+193	-208
Was pres	sure change a	n increase or a d	ecrease?.	•••••			ncrease	Decrease
Well clo	sed at (hour,	date): 9:30 A					24 hours	;
Oil Produ		bbls; Grav. 36.7		Production ing Test		MCF;	GOR 15	.627
Remarks								
		<del> </del>			,			
				EST NO. 2			Upper	Lower
	•	date):						Completion
Indicate	by (X) th	he zone producing	• • • • • • • •	• • • • • • • • • • •	• • • • • • • • • •	····	<u> </u>	
Pressure	at beginning	of test	• • • • • • • •	• • • • • • • • • •			865	
Stabilize	ed? (Yes or No	o)				<u> </u>		361
Maximum p	oressure durin		• • • • • • • • •	• • • • • • • • • • •				361 No
Minimum p		ng test					No	
		ng test	• • • • • • • •	• • • • • • • • • • •	•••••	····	No 865	No
Pressure	oressure durin	_	•••••	• • • • • • • • • • • • • • • • • • • •			No 865 134	No 364
	oressure during at conclusion	ng test	••••••	•••••••	•••••••	····_	No 865 134 134	No 364 361
Pressure	pressure during at conclusion change during	ng test	inus Minir	num)			No 865 134 134 -731	No  364  361  364
Pressure Was press Well clos	at conclusion change during sure change ar	ng testn of test	inus Minir	num)	Total time		No 865 134 134 -731 crease	No  364  361  364  +3  Increase
Pressure Was press Well clos Oil Produ	at conclusion change during sure change ar sed at (hour,	ng test n of test g test (Maximum m n increase or a d	inus Minir ecrease?	num)	Total time		No  865  134  134  -731  crease  24 hours	No  364  361  364  +3  Increase
Pressure Was press Well clos Oil Produ During Te	at conclusion change during sure change ar sed at (hour,	ng test  n of test  g test (Maximum m  n increase or a d  date) 9:30 A.M  obls; Grav	inus Minir ecrease?	num)	Total time		No  865  134  134  -731  crease  24 hours	No  364  361  364  +3  Increase
Was press Well clos Oil Produ During Te	at conclusion change during sure change ar sed at (hour, action est: Dry Gas hannual Test	ng test  n of test  g test (Maximum m  n increase or a d  date) 9:30 A.M  obls; Grav	inus Minir ecrease? [. 02/18/ Gas I	num)	Total time Production	De on	No  865  134  134  -731  crease  24 hours	No
Pressure Was press Well clos Oil Produ During Te	at conclusion change during sure change ar sed at (hour, action est: Dry Gas b Annual Test certify that	ng test  n of test  g test (Maximum m  n increase or a d  date) 9:30 A.M  obls; Grav	inus Minir ecrease? [. 02/18/ Gas I	num)	Total time Production	De on	No  865  134  134  -731  crease  24 hours	No
Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge	at conclusion change during sure change an sed at (hour, action est: Dry Gas b Annual Test certify that	ng test  n of test  g test (Maximum m  n increase or a d  date) 9:30 A.M  obls; Grav	inus Minir ecrease?  1. 02/18/ Gas I ;Durir	num)	Total time Production	mplete	No  865  134  134  -731  crease  24 hours  OF:	No
Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge	at conclusion change during sure change ar sed at (hour, action est: Dry Gas because that certify that	ng test  n of test  g test (Maximum m n increase or a d date) 9:30 A.M  bbls; Grav	inus Minir ecrease?  1. 02/18/ Gas I;Durir	num)	Total time Production 47  rue and co	mplete i	No  865  134  134  -731  crease  24 hours  c the beschfield of	No
Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge Approved New Mexi	at conclusion change during sure change ar sed at (hour, action est: Dry Gas hannal Test certify that	nof test	inus Minir ecrease?  1. 02/18/ Gas I;Durir	rum)	Total time Production 47  rue and co	mplete fantic Ri	No  865  134  134  -731  crease  24 hours  c the beschfield of	No
Pressure Was press Well clos Oil Produ During Te Remarks I hereby knowledge	at conclusion change during sure change ar sed at (hour, action est: Dry Gas hannal Test certify that	ng test	inus Minir ecrease?  1. 02/18/ Gas I;Durir	rum)	Total time Production 47  rue and co	mplete fantic Ri	No 865 134 134 -731 crease 24 hours OR	No